

**Using IR Thermography to Evaluate Temperature  
Distributions on a Diesel NO<sub>x</sub> Adsorber Catalyst during  
Simulated Operation**

by

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## **AUTHOR'S DECLARATION**

I hereby declare that I am the sole author of this thesis. This is a true copy of the thesis, including any required final revisions, as accepted by my examiners.

I understand that my thesis may be made electronically available to the public.

Khurram Aftab

## Abstract

In emissions catalyst applications, an axial distribution of reaction, surface chemistry, and temperature all exist on or along the surface of the catalyst. Understanding these distributions is very important in developing physically relevant models of such systems. One focus of this work was developing a technique to obtain accurate temperature measurements from a catalyst during exothermic or endothermic reaction steps. IR thermography was tested as a method to evaluate spatial temperature distributions as a function of time on a diesel NO<sub>x</sub> adsorber catalyst. The technique proved accurate, relatively simple to interpret and operate, and efficient to the extent it can be used for data generation.

As a continuation of the technique development, the temperature changes and gradients formed during simulated operation of a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> NO<sub>x</sub> adsorber catalyst (NAC) for diesel exhaust applications were monitored using IR thermography and standard thermocouples. NACs operate in a cyclic manner; during the lean phase, when the engine is in normal operation, the catalyst traps entering NO<sub>x</sub>; once the catalyst nears saturation, the catalyst is exposed to a rich exhaust phase, in reductant relative to oxygen, where the trapped NO<sub>x</sub> is reduced to N<sub>2</sub>; and finally the exhaust returns to the normally lean conditions thereby completing the cycle. During the rich phase, previous work has suggested that significant temperature changes might be occurring along the length of the catalyst. In this study, temporally and spatially resolved temperature distributions were obtained throughout the cycle in order to evaluate the significance of these temperature changes and their effects on the reaction chemistry. The effects of (1) reactor in the possible reaction pathways, (2) CO and O<sub>2</sub> levels in the regeneration phase, (3) NO and NO<sub>2</sub> as the source of NO<sub>x</sub> in the lean cycle and (4) nominal operating temperature on these temperature distributions were evaluated. The temperature gradient and distribution measurements are being used to characterize the reactions and as input into models.

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## **Dedication**

To my mother Professor Dr. Shahnaz Aftab who provided me with endless encouragement and support. And to my father late Aftab Shahid (your memories live on) I dedicate this thesis.

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# Chapter 1: Introduction

## 1.1 Origin of Air Pollutants

Air pollutants are substances that adversely affect the environment by interfering with factors such as climate, plant physiology, and ecosystems. Global climate change is one of the most important environmental challenges facing mankind in the 21<sup>st</sup> century. Air pollutants can originate from natural or man-made sources, or both. Some examples of natural sources include volcanic eruptions or wind erosion, and man-made sources include combustion engines.

The industrialization of the world has been accompanied by a drastic increase in the consumption of fossil and synthetic fuels. The fuel energy is freed mostly by means of combustion processes that also result in emission of pollutants, many from incomplete combustion. Subsequent reactions can also transform primary pollutants into different chemical species, which can in some cases be more harmful than their precursors. Some of the most important air pollutants, their sources, and known or suspected environmental effects are listed in Table 1-1.

## 1.2 Legislation

Governments and international organizations are establishing guidelines and laws to protect the quality of air, and to control emissions of climate changing agents. For example, in the United States America, the Environmental Protection Agency (EPA) is required to set National Ambient Air Quality Standards (NAAQS) under the Clean Air Act of 1990 for wide-spread pollutants from various sources which are considered harmful to public health and the environment.

The NAAQS set two types of air quality standards.

- 1) Primary standards (human health) - The purpose is to protect sensitive members of the human population (asthmatics, children, and the elderly) from any adverse health effects of air pollutants.

**Table 1-1: Some air pollutants and a highlight of their sources and effects [49, 50]**

<b>Pollutant</b>	<b>Natural Source</b>	<b>Man made Source</b>	<b>Environmental Effect</b>
<b>Nitrogen oxides</b>	Lightning, soil bacteria	High temperature fuel combustion—motor vehicles, industrial, and utility	Photochemical smog, destruction of stratospheric ozone, acid rain, human health impact.
<b>Particulates</b>	Forest fires, wind erosion, volcanic eruption	Combustion of biofuels such as wood, and fossil fuels such as coal or diesel	Reduced atmospheric visibility, human health impact, contribution to global warming.
<b>Sulfur dioxide</b>	Volcanic eruptions and biological decay	Coal combustion, ore smelters, petroleum refineries, diesel engines high-sulfur fuels	Acid rain, human health impact.
<b>Carbon monoxide</b>	Wild fires	Rich & stoichiometric combustion, mainly from motor vehicles	Human health impact
<b>Carbon dioxide</b>	Animal respiration, biological decay	Fossil fuel and wood combustion	Common greenhouse gas
<b>(VOC)</b>	Biological processes	Incomplete combustion, solvent utilization	Photochemical smog

- 2) Secondary standards (public welfare) - To protect public welfare from any adverse effects due to the presence of the pollutant in the air. Public welfare effects include effects on soils, water, crops, vegetation, man made materials, animals, wildlife, weather, visibility, climate, and damage to and deterioration of property etc.

Various pollutant limits set by different environmental agencies are listed in Table 1-2. The particular limits are averages over different periods of time.

**Table 1-2: Selected ambient air quality standards by some agencies [50, 51, 52]**

<b>Pollutant</b>	<b>Av. time</b>	<b>US (NAAQS)</b>	<b>California</b>	<b>WHO</b>
<b>Ozone</b>	1 hr	0.12 ppm	0.09 ppm	-
	8 hr	0.08 ppm	0.07 ppm	120 $\mu\text{g}/\text{m}^3$
<b>Carbon Monoxide</b>	1 hr	35 ppm	20 ppm	30,000 $\mu\text{g}/\text{m}^3$
	8 hr	9.4 ppm	9 ppm	10,000 $\mu\text{g}/\text{m}^3$
<b>PM<sub>10</sub></b>	24 hr	150 $\mu\text{g}/\text{m}^3$	50 $\mu\text{g}/\text{m}^3$	-
<b>PM<sub>2.5</sub></b>	24 hr	35 $\mu\text{g}/\text{m}^3$	-	-
<b>Nitrogen Dioxide</b>	1 hr	-	0.250 ppm	200 $\mu\text{g}/\text{m}^3$
	1 yr	0.053ppm	-	40 $\mu\text{g}/\text{m}^3$
<b>Sulfur Oxides</b>	24 hr	0.14 ppm	-	125 $\mu\text{g}/\text{m}^3$
	1 yr	0.03 ppm	-	50 $\mu\text{g}/\text{m}^3$

### 1.3 What is NO<sub>x</sub>?

This section is focused on one of the major air pollutants, NO<sub>x</sub>, some of its adverse effects and major sources of NO<sub>x</sub> emissions. Nitrogen oxide (NO<sub>x</sub>) is a general term and can be used to refer to any of the oxides of nitrogen, or to a mixture of them, including nitric oxide (NO), nitrogen dioxide (NO<sub>2</sub>), nitrous oxide (N<sub>2</sub>O), and dinitrogen trioxide (N<sub>2</sub>O<sub>3</sub>). Nitrogen oxides can form when fuel is burned at high temperatures, as in a combustion process. The visible colored gaseous product amongst them is nitrogen dioxide (NO<sub>2</sub>), which is reddish-brown in color and sometimes appears over many urban areas. In atmospheric chemistry the term NO<sub>x</sub> is used to mean the total concentration of NO plus NO<sub>2</sub> and this definition will be used in this thesis.

### 1.4 Why Remove NO<sub>x</sub>?

NO<sub>x</sub> causes major health and environmental concerns. Some of the adverse effects are listed below [50].

- 1) **Ground-Level Ozone (Smog)** is formed when NO<sub>x</sub> and volatile organic compounds (VOCs) react in the presence of heat and sunlight. Causing damage to lung tissue, vegetation and reducing crop yields, NO<sub>2</sub> is one of the main ingredients involved in the formation of ground-level ozone, which can trigger serious respiratory problems.
- 2) **Visibility Impairment** can result when nitrate particles and nitrogen dioxide block the transmission of light, reducing visibility in urban areas and on a regional scale.
- 3) **Water Quality Deterioration** can occur with increased nitrogen loading in water bodies, upsetting the chemical balance of nutrients used by aquatic plants and animals. Additional nitrogen accelerates "eutrophication" which leads to oxygen depletion and reduces fish and shellfish populations. For example, NO<sub>x</sub> emissions in the air are one of the largest sources of nitrogen pollution in the Chesapeake Bay [50].
- 4) **Acid Rain** can form from NO<sub>x</sub> reacting with other substances in the air to form acids which fall to earth as rain. Acid rain deteriorates vegetation, damages cars, buildings and historical monuments; and causes lakes and streams to become acidic and unsuitable for many fish.

5) **Global Warming** originates from a variety of natural and man-made sources. Nitrous oxide is considered a strong greenhouse gas causing global warming. It accumulates in the atmosphere with other greenhouse gases causing a gradual rise in the earth's temperature. This leads to increased risks to human health, a rise in the sea level, and other adverse changes to plant and animal habitats.

6) **Toxic Chemicals** can be produced in the air since  $\text{NO}_x$  reacts readily with organic chemicals and ozone, some of which may cause biological mutations. Examples of these compounds include nitrate radicals, nitroarenes, and nitrosamines [50].

Figure 1-1 provides a summary regarding the sequence of negative events caused by the introduction of  $\text{NO}_x$  into the environment by any human activities.

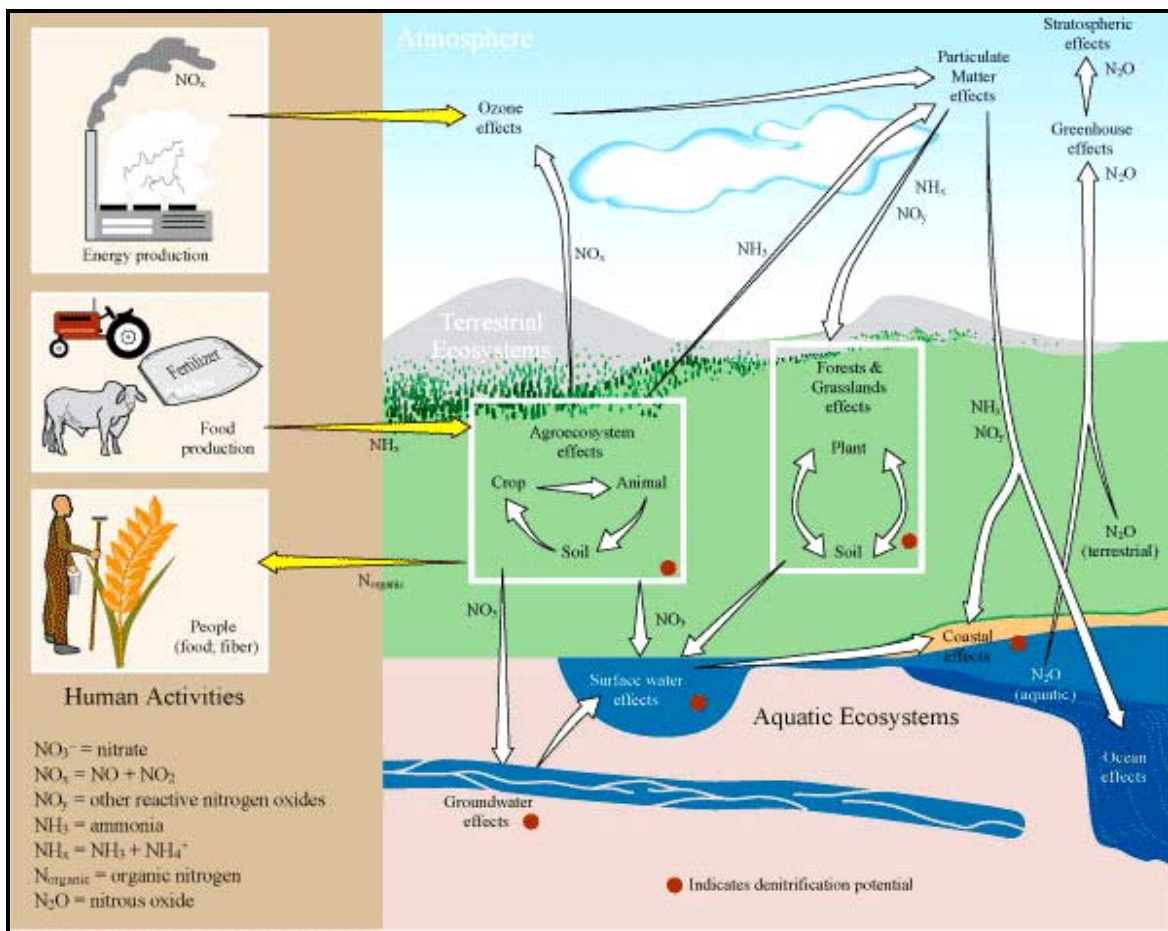
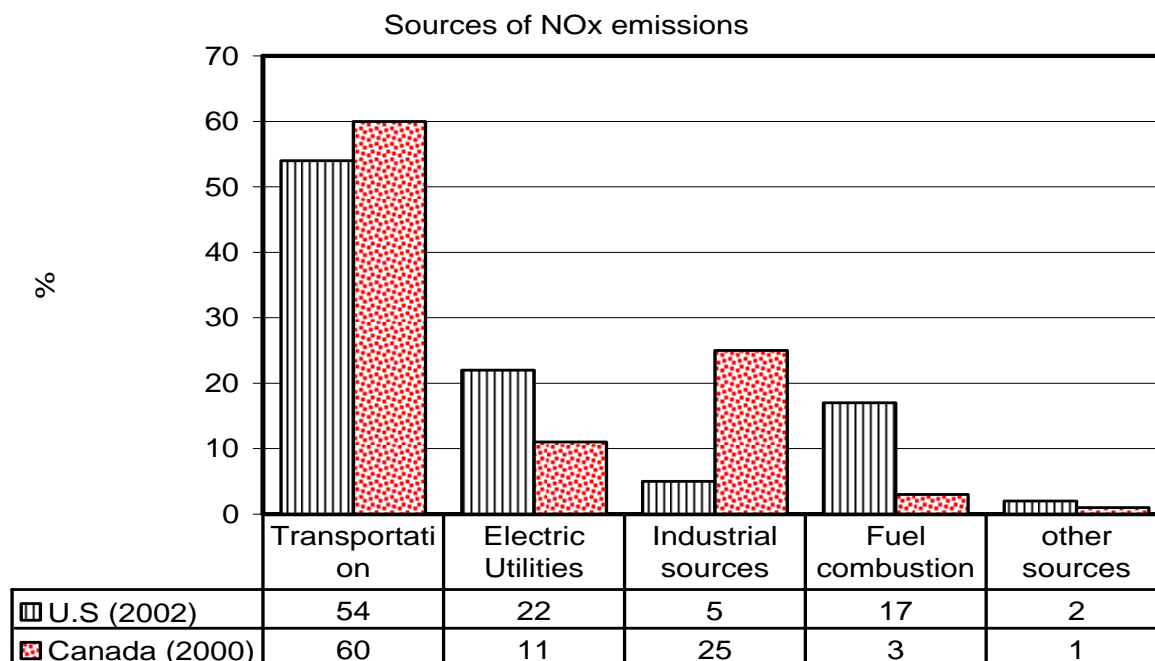


Figure 1-1: Environmental  $\text{NO}_x$  cycle taken from the UNEP website [53]

## 1.5 Sources of NO<sub>x</sub>

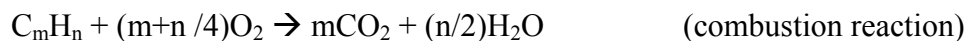
Man-made sources of NO<sub>x</sub> are far greater in comparison to that from natural processes; see Figure 1-2. As shown, it is clear that the major source of NO<sub>x</sub> emissions are transportation and electric utilities, both of which make use of fossil fuel combustion.



**Figure 1-2: NO<sub>x</sub> emissions for various sources in Canada & U.S [54]**

### 1.5.1 Internal Combustion Engine

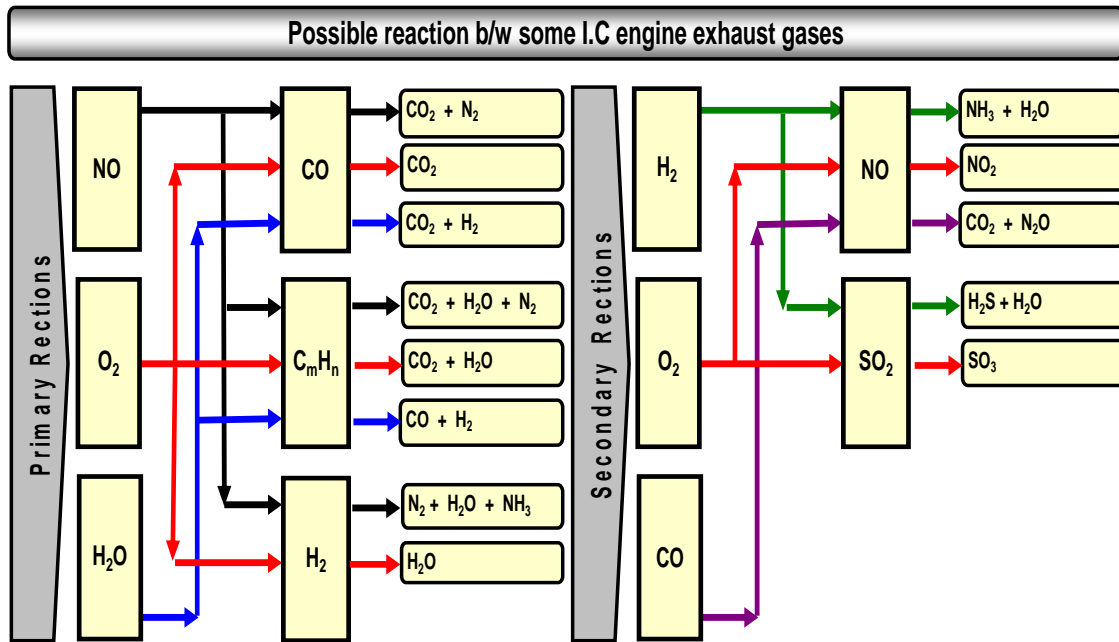
In an internal combustion engine, an exothermic reaction between a fuel and an oxidizer occurs in a confined space called a combustion chamber. When the temperature exceeds 1700 K during combustion, the constituents of air start to react, resulting in various nitrogen oxide compounds. The combustion reaction along with the NO formation reaction is:



The resultant gases from the combustion reaction (Fig 1-3) then expand to provide power. These engines appear in a wide variety of automobiles, locomotives, jets, and large ships, the



latter usually in the form of turbines where very high power was required. Another application of combustion is electric power generation by industries.



**Figure 1-3: Common reaction between gases in the exhaust of an internal combustion engine**

### 1.5.1.1 Lean Burn Engine

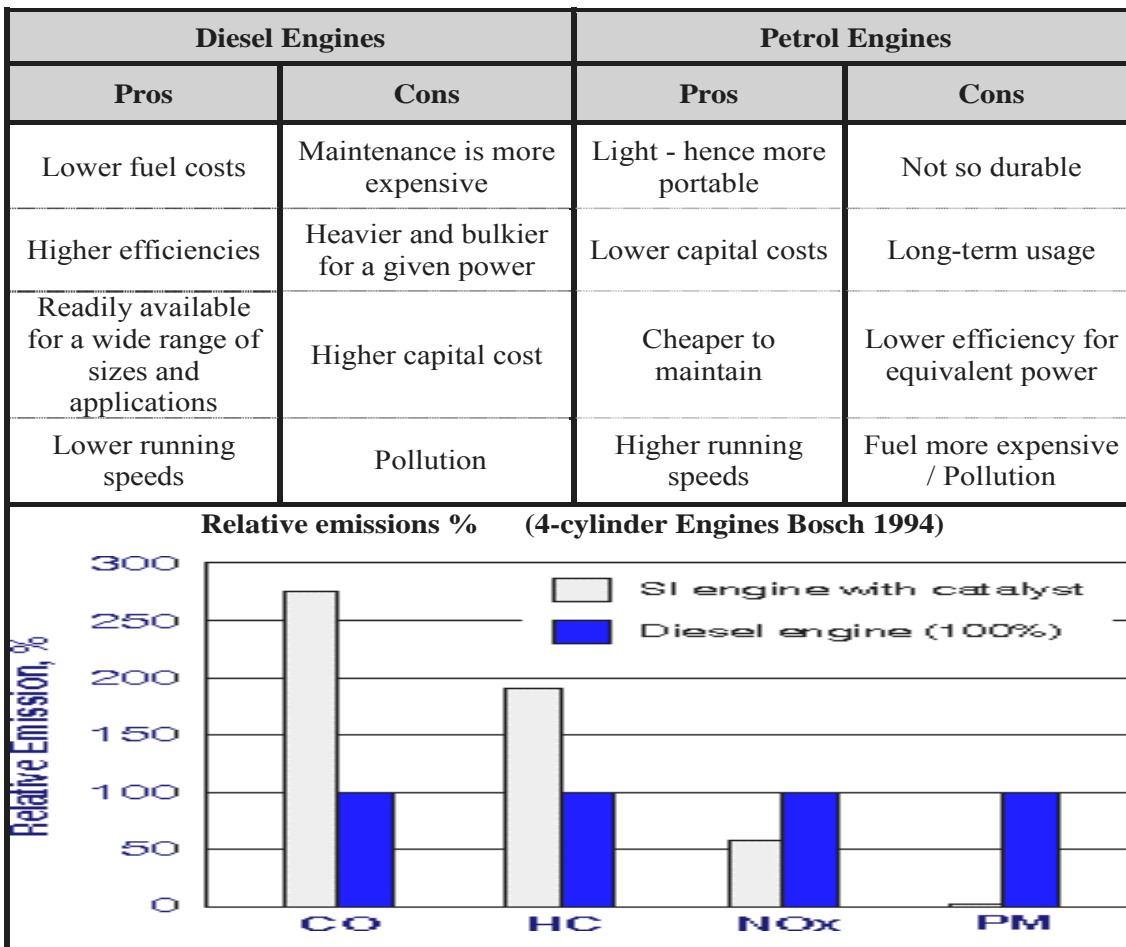
The internal combustion engine operating on a lean air to fuel mixture ratio is called a lean burn engine.

$$\text{Air to fuel ratio (A / F)} = \text{mass of air consumed} / \text{mass of fuel consumed}$$

The term lean mixture is applied to gasoline engines when the stoichiometric air to fuel ratio is higher than 14.7. To maintain this A/F ratio in an engine results in increase fuel consumption. An air/fuel at the stoichiometric ratio i.e 14.7 will result in near optimum fuel mileage, costing less per mile traveled and producing the least amount of emissions. On the other hand the draw back of burning lean is the large amount of  $\text{NO}_x$  generated which then requires something other than a 3-way catalyst converter which does not work in these conditions. Diesel engines have a high air to fuel ratio and are an example of a lean burn

engine. Emissions of carbon monoxide and hydrocarbons from diesel engines are significantly lower than those from gasoline engines as they burn the fuel in excess air. Similarly diesel NO<sub>x</sub> emissions are usually lower than those from gasoline engines but higher than those from gasoline engines equipped with a three-way catalyst. Figure 1-4 shows some differences between the diesel engine and gasoline engine.

A drawback of the diesel engine is its high particulate matter mass emissions that are practically absent from gasoline exhaust gases. Emissions of particulate matter and NO<sub>x</sub> are the focus of today's diesel emission control technologies and our study will focus on NO<sub>x</sub> emissions from a diesel engine.



**Figure 1-4: Some common comparisons between diesel and petrol engines [48]**

## 1.6 Diesel Engines

A diesel engine is a compression ignition engine, in which the fuel is injected during the compression stroke and it ignites due to high heat and pressure in the engine. This is different from gasoline engine where the fuel is mixed first and then ignited by a spark plug. So there is a short time for fuel to react with all the oxygen in the cylinder of the diesel engine compared to a gasoline engine, where air and fuel are mixed for the entire compression stroke.

### 1.6.1 Principle

Diesel fuel combustion works on the principle that during gas compression, the temperature increases, and will result in ignition of the fuel. Air taken in the cylinder of a diesel engine is compressed by the moving piston at a much higher compression ratio than used in a gasoline engine. At the end of the piston stroke, diesel fuel is injected into the combustion chamber at the high pressure through an atomizing nozzle.

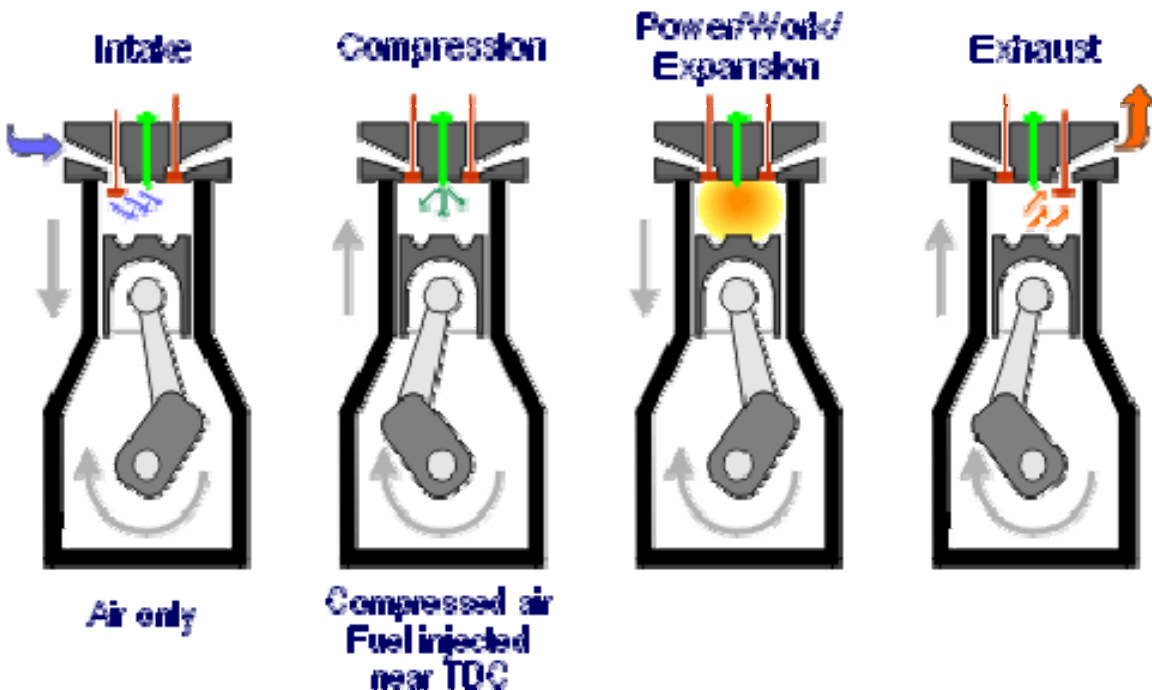


Figure 1-5: 4-stroke diesel engine operation [48]

The fuel ignites as soon as it comes in contact with the hot air. The combustion causes the gas in the chamber to further heat up and increases its pressure, Figure 1-5, which in turn forces the piston outward and finally moves the crankshaft. Diesel engines are more efficient than gasoline engines of the same power, resulting in lower fuel consumption. A common margin is 40% more fuel efficient (miles per gallon) than the gasoline engine [49].

### **1.6.2 Diesel Engine Applications**

The vast majority of heavy road vehicle trucks, ships, many buses, many commercial boats, heavy tractors, military vehicles, a few passenger cars, a few large vans and SUV's, large-scale portable power generators, most farm and mining vehicles, and many long-distance locomotives use diesel engines.

### **1.6.3 Diesel Engine Exhaust**

Diesel engine exhaust consists of a mixture of combustion reactants and products. The emissions from a car engine can be described as:

#### **1) Primary Emissions:**

- Nitrogen gas ( $N_2$ ) - Air is 78% nitrogen gas, and most of this passes right through the engine.
- Carbon dioxide ( $CO_2$ ) - This is one product of combustion. The carbon in the fuel bonds with the oxygen in the air.
- Water vapor ( $H_2O$ ) - This is another product of combustion. The hydrogen in the fuel bonds with the oxygen in the air.

#### **2) Secondary Emissions:**

As the combustion process is never perfect, other products and some reactants are also exhausted and include:

- Carbon monoxide ( $CO$ ) – Is a colorless and odorless poisonous gas which is produced from incomplete combustion of C with  $O_2$ .
- Volatile organic compounds (VOCs) – These are organic chemical compounds that under normal conditions have high enough vapor pressures to significantly vaporize

and enter the atmosphere. These are carbon based compounds, and form from incomplete combustion of fuel with oxygen.

- Nitrogen oxides / dioxides ( $\text{NO}_x$ ) –  $\text{NO}_x$  is a major contributor towards the formation of smog, acid rain and results in adverse effects as described earlier.

With the passage of time, emissions having adverse effects towards humans and the environment are raising more and more concern. In order to deal with these emissions, a lot of work is being carried out by the government, private and public sectors.

## **1.7 Emission Control in Engine Exhaust**

A major source of nitrogen oxides is burning fuel at high temperatures, as in combustion processes, and the most common combustion process today occurs in the engines of automobiles. Over time, two control strategies aimed at curtailing the engine emissions for environmental regulations have evolved.

### **1. First Phase**

Initial progress in controlling engine emissions, primarily starting in the 1980's, was achieved by adapting engine technologies to reduce target species. At that time exhaust after treatment was unable to compete with the engine modification technologies due to catalyst deactivation as the result of use of lead in the fuels. For engine technologies, some of the developments include:

- a) Modifications in the fuel injection system
- b) Changes in the combustion chamber design
- c) Improved methods for air intake for combustion
- d) Improved fuel/air ratios for optimized fuel combustion
- e) Improved fuel quality (eliminated lead addition to fuels)
- f) Exhaust gas recirculation (EGR)
- g) In cylinder ceramic (zirconium) coatings to control emissions

With all of these modifications in engine design and other technology applications, there was a 10-fold decrease in emissions over the period from the late 80's to early 2000 [48].

## 2. Second Phase

The elimination of lead in fuels and the development of new precious metal based after treatment catalysts played a key role for switching the attention from engine technologies towards application of after-treatment methods in order to control emissions. Even with such improvements, to meet emission standards being implemented in the 2005-2010 timeframe, additional emissions reductions technologies will be required, and some of those are described in Table 1-3. Some of the after treatment methods being studied, developed and used include:

- a) Three way catalyst,
- b) Selective catalytic reduction (SCR) technology,
- c) Lean NO<sub>x</sub> traps.

**Table 1-3: Summary of the 3 catalyst technologies along with the reaction types [48]**

Catalyst Technology	Reaction Type	Reduced Emissions
Three way catalyst	Oxidation, Reduction	CO, HC, Particulate matter, NO <sub>x</sub>
Selective Catalytic Reduction (SCR)	Selective catalytic reduction by ammonia/urea	NO <sub>x</sub>
Lean NO <sub>x</sub> Trap (LNT)	Adsorption of NO <sub>x</sub> under lean / reduction under rich conditions	NO <sub>x</sub> , CO, HC

## 1.7.1 Catalyst Technologies

The following is a brief description of these catalyst technologies.

### 1.7.1.1 Three Way Catalytic Converter

This catalyst takes its name from controlling the three major emissions in an engine that are  $\text{NO}_x$ , VOCs and carbon monoxide. The catalyst commonly contains an alumina wash coat supported on a honeycomb shape ceramic brick as shown in Figure 1-6. Precious metals are coated onto the alumina. The active part of the catalyst is further divided into oxidation and the reduction catalyst sites. The platinum/rhodium components act as the active sites to carry out reduction reactions, while platinum/palladium acts as the active component for oxidation reactions.

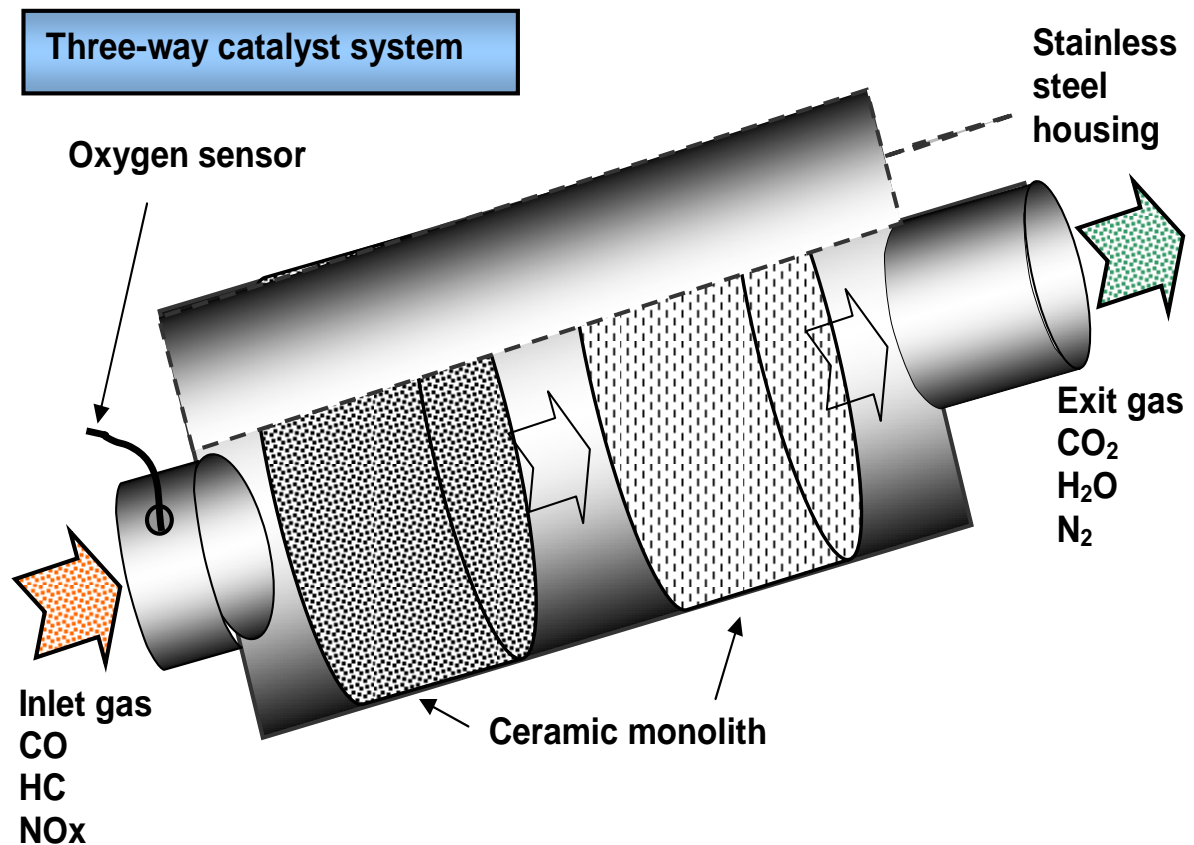
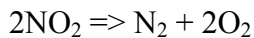
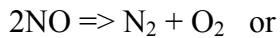


Figure 1-6: Three way catalytic converter inside metal housing

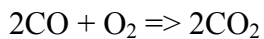
The first stage of the catalytic converter is the **reduction catalyst**. The primary component, in terms of activity, of this part is platinum and rhodium, which help to reduce NO<sub>x</sub> emissions. The NO or NO<sub>2</sub> molecule on contact with the catalyst separates the nitrogen atom out of the NO<sub>x</sub> molecule. The N<sub>2</sub> and O<sub>2</sub> forms and desorbs.

The reactions are shown below:



Note, excess oxygen will decrease the conversion of this reaction.

The second stage of the catalytic converter is the **oxidation catalyst**. This part of the catalyst helps to reduce CO and unburned hydrocarbon emissions by oxidation with the help of the remaining oxygen in the exhaust (also the oxygen liberated from the reduction catalyst). The oxidation reaction is carried out in the presence of the platinum and palladium part of the catalyst. The reaction is given as below:

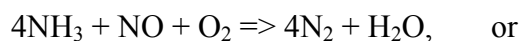


In addition to just the catalyst, there is a control system that monitors and controls the exhaust stream by making changes in the fuel injection system according to best performance requirements in terms of least emissions. The oxygen sensor mounted upstream of the catalytic converter tells the engine the amount of oxygen in the exhaust. So the engine computer can adjust the mixture (air/fuel) to give the engine the best fuel economy with less exhaust emissions. As the three-way catalyst is for rich-burn or stoichiometric engines, closed loop air-fuel ratio controllers are required for it to work effectively. Overall, the combination of the catalyst and control system significantly reduces the emissions from stoichiometric-burn gasoline engines.

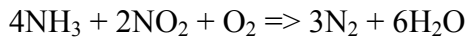
### **1.7.1.2 Selective Catalytic Reduction (SCR)**

In SCR technology a reduced nitrogen compound, typically ammonia, or urea as an ammonia precursor, is introduced into the exhaust. The "oxidized" NO, NO<sub>2</sub> or both, then reacts with the ammonia forming elemental nitrogen and water. The reaction is shown below:

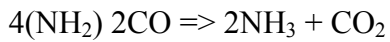
#### ***Ammonia Reaction***





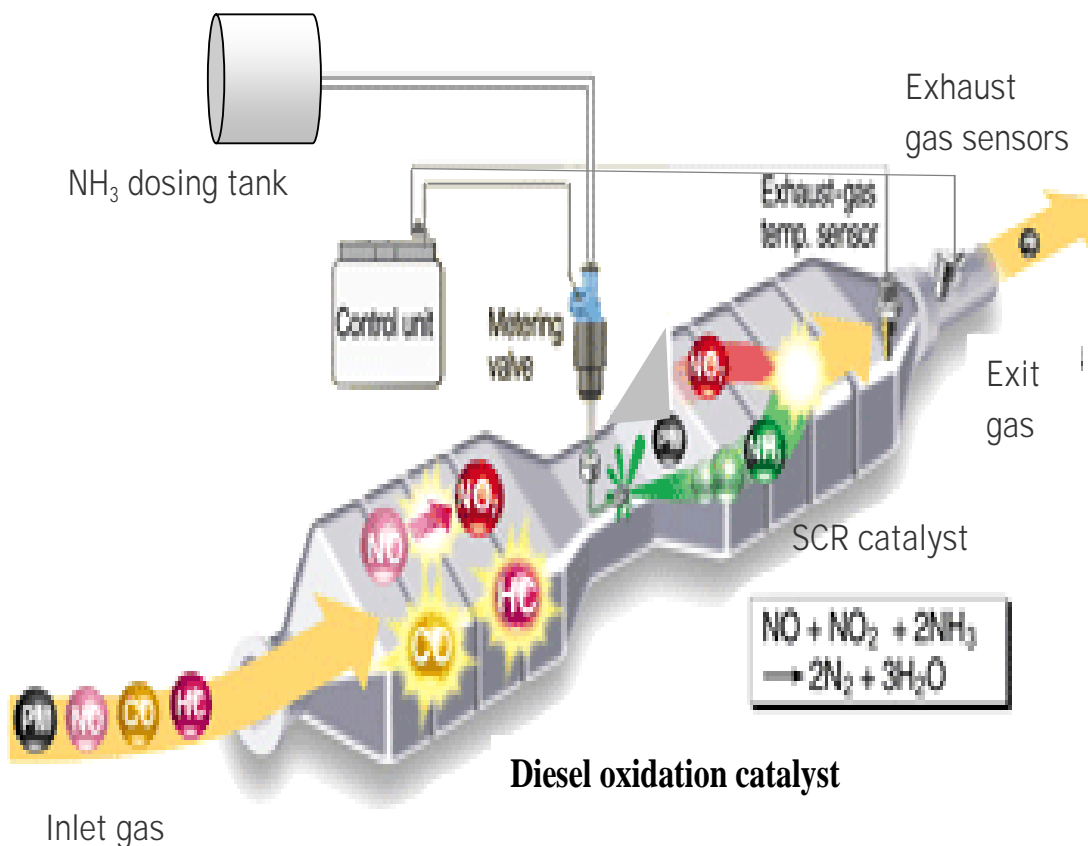


**Urea Decomposition Reaction**



The catalyst used is a vanadium-based catalyst, or an Fe- or Cu-based zeolite. Zeolites offer improved durability at high temperatures while vanadium is used for low temperature or high sulfur fuel applications e.g stationary powerplants, diesel-powered ships etc. The catalyst structure consists of a honeycomb ceramic block similar to the 3-way catalyst. The price ranges of these catalysts are much lower than the technologies that require platinum.

One drawback is the requirement for either an ammonia or urea vessel in the automobile body, Figure 1-7. Such systems are commercially available for stationary applications.



**Figure 1-7: SCR system used for vehicle exhaust emission control [55]**

## 1.7.2 Lean NO<sub>x</sub> Traps

NO<sub>x</sub> trap technology is the latest advancement in terms of removing NO<sub>x</sub> species in the oxidizing environment of diesel engines. This emerging technology is basically a two step process.

First is the lean step where NO is catalytically oxidized to NO<sub>2</sub> and stored in an adjacent trapping site as a nitrate. The second step includes the conversion of trapped NO<sub>x</sub> to N<sub>2</sub> using a reductant-rich exhaust, typically through a pulsed charge of fuel. The NO<sub>x</sub> trap uses precious metals to carry out the NO to NO<sub>2</sub> and nitrates, and nitrates to N<sub>2</sub> conversion steps. An alkaline earth oxide component acts as the storage part for NO<sub>2</sub> to nitrates.

Therefore, NO<sub>x</sub> trap operation can be categorized as a two-phase process, which includes a lean phase and a rich phase. The basic difference between the two phases is the gaseous ingredients that comprise each phase. At the laboratory scale we have created a simulated environment for a rich and lean phase. We use a mixture of gases as listed in Table 1-4 for each of the phases.

**Table 1-4: Gaseous distribution along with time for each cycle**

Phase	Time (s)	Gases				
Lean	60	CO <sub>2</sub> = 5%	H <sub>2</sub> O = 5%	NO = 300ppm	O <sub>2</sub> = 10%	N <sub>2</sub> = balance
Rich	5	CO <sub>2</sub> = 5%	H <sub>2</sub> O = 5%	H <sub>2</sub> /CO = 1%	O <sub>2</sub> = 1%	N <sub>2</sub> = balance

### 1.7.2.1 Lean Phase

The lean phase matches the normal exhaust of a diesel engine and consists of CO<sub>2</sub>, NO<sub>x</sub>, N<sub>2</sub>, H<sub>2</sub>O, particulates and O<sub>2</sub> etc. The O<sub>2</sub> content in diesel engine exhaust is high and it is difficult to reduce the NO<sub>x</sub> into N<sub>2</sub> species in an oxygen rich surrounding. During the lean phase, any NO is converted to NO<sub>2</sub> due to the presence of the precious metal part of the

catalyst (platinum). This  $\text{NO}_2$  is further oxidized to a nitrate species which is associated with the storage part of the catalyst (typically barium).

### 1.7.2.2 Rich Phase

Before the catalyst becomes saturated with nitrates, the air/fuel ratio is altered for a small interval of time (rich phase) in order to convert the trapped  $\text{NO}_x$  species and clean or regenerate the catalyst. To force the composition reductant-rich, the engine-in air content is lowered, so as to reduce oxygen in the exhaust. There is also an increase in the inlet fuel content to ensure enough reductant reaches the catalyst.

### 1.7.2.3 Time Interval for Each Phase

The time duration differs for each phase; usually the lean phase is longer, e.g. ~60 seconds, while the rich phase is shorter, and might occur for just few seconds. In practice, increasing rich phase time results in higher  $\text{NO}_x$  conversion, but also higher fuel consumption.

### 1.7.2.4 Catalyst

The catalyst used for these experiments is a platinum/barium/alumina catalyst. Each component has a specific function in relation to the reaction chemistry.



**Figure 1-8: A ceramic honeycomb shaped catalyst block with a close up of its channels**

[56]

The catalyst is impregnated on an alumina wash-coat in a honeycomb ceramic block as shown in Figure 1-8 that provides maximum surface area for the gases to react. The catalyst component responsible for the redox reactions is platinum. The barium acts as the storage part of the catalyst. A more detailed description of the reaction steps will be discussed in a following chapter.

#### **1.7.2.5 Summary**

An overall objective in describing the various engine types, different catalyst technologies, emissions etc was to show how with each of these factors, there are efforts aimed at NO<sub>x</sub> emissions control.

## Chapter 2: Literature Review

One focus of this thesis is the reaction chemistry occurring on the  $\text{NO}_x$  adsorber catalyst and using temperature profiles obtained with IR thermography as a tool to investigate the reaction gradients on the catalyst surface. This chapter is divided into two main sections. The first section will focus on the reaction chemistry occurring on the catalyst surface while the second section will focus on the application of the IR thermography temperature measurement technique.

### 2.1 $\text{NO}_x$ Traps- Reaction Chemistry Overview

$\text{NO}_x$  trap reaction chemistry can be categorized into two main phases; the lean phase and the rich phase. In the lean phase, oxidation and storage of  $\text{NO}_x$  species on the catalyst surface occurs, while the reduction of stored  $\text{NO}_x$  species and catalyst regeneration is done during the rich phase. The data in Figure 2-1 describe one lean and rich cycle (data taken from our reactor).

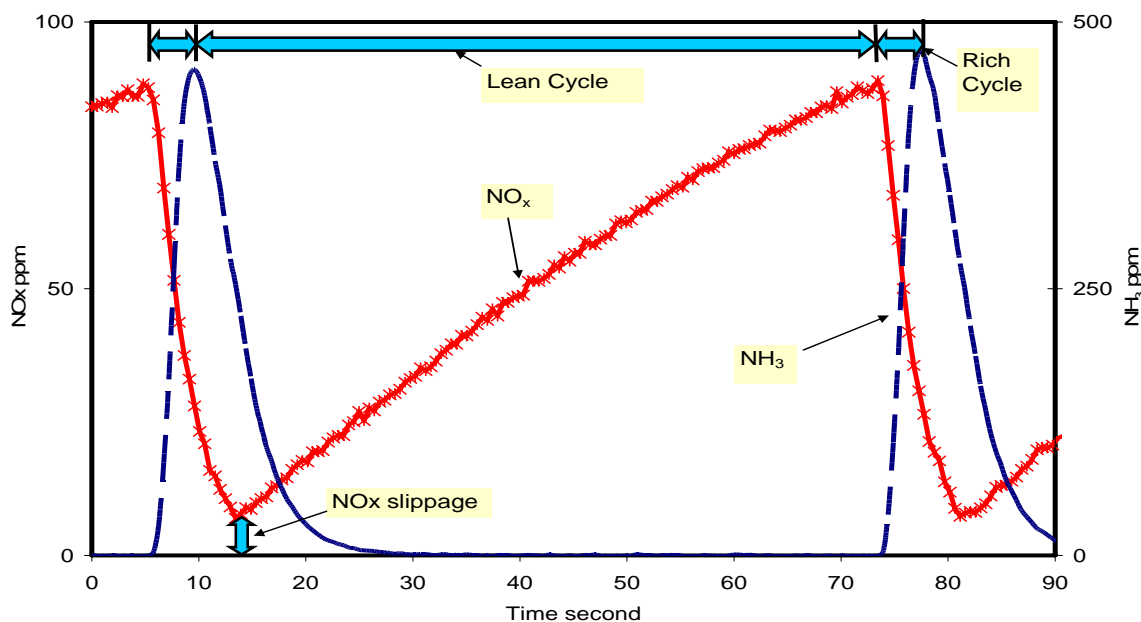


Figure 2-1:  $\text{NO}_x$  storage/release profile for a complete lean/rich cycle

The  $\text{NO}_x$  concentration during the lean phase rises gradually as the catalyst saturates while trapping  $\text{NO}_x$  over time. The  $\text{NO}_x$  concentration in the inlet stream remains constant throughout the lean phase of the cycle. The  $\text{NO}_x$  level in Figure 2-1 always remained above zero, full trapping for some period of time did not occur for this sample once a steady cycle-to-cycle performance was attained. This indicates that a small amount of trapped  $\text{NO}_x$  was already on the catalyst surface; or the previous regeneration was not sufficient to clean off the catalyst. After a minute, the phase was switched from lean to the rich phase for 5 seconds by the introduction of reductant  $\text{H}_2/\text{CO}$  and the removal of  $\text{O}_2$  and  $\text{NO}_x$ .

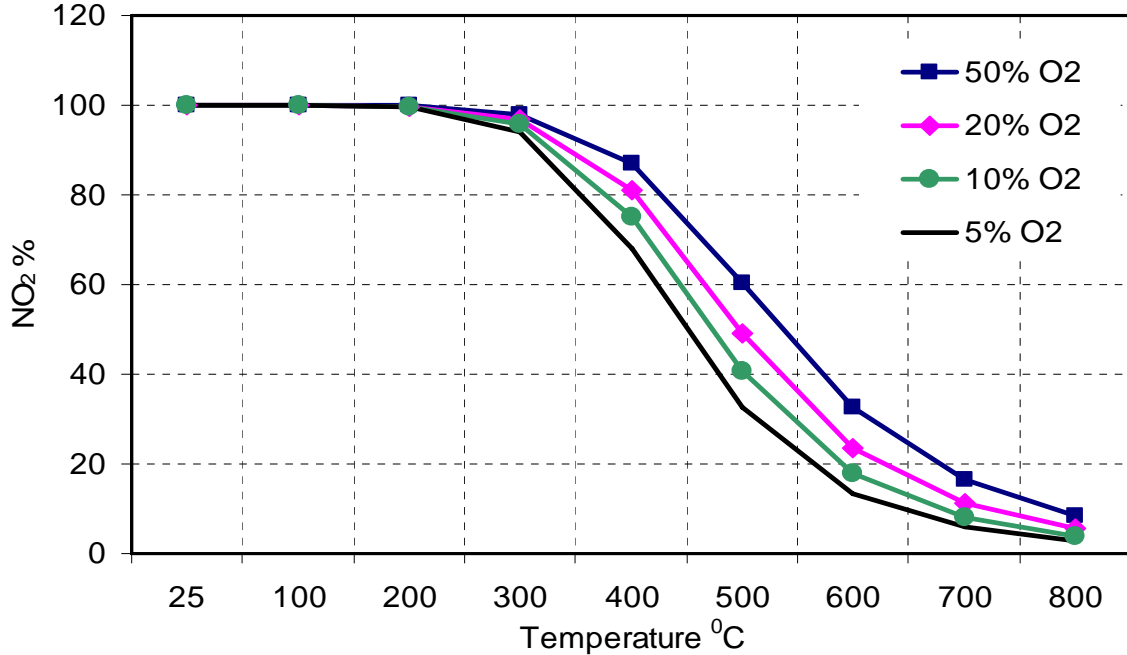
At that instant, two changes were observed. First, there was a sudden drop in the  $\text{NO}_x$  coming out in the exit stream because of its absence in the feed. Secondly, the  $\text{NH}_3$  as a byproduct of  $\text{NO}_x$  to  $\text{N}_2$  reduction appears as soon as the phase switches to rich. There was no ability to measure the  $\text{N}_2$  concentration with the experimental apparatus used and therefore its formation during the rich phase cannot be shown. It is typically calculated with a mass balance, where the  $\text{N}_2$  amount would close the balance. Such data indicate that  $\text{NO}_x$  trap has a finite capacity for  $\text{NO}_x$  storage but can be regenerated by switching to a rich gas-composition stream. Overall, this conversion from  $\text{NO}_x$  to  $\text{N}_2$  is achieved in a five-step process described below [1].

- 1)  $\text{NO}$  oxidation to  $\text{NO}_2$  (lean phase)
- 2)  $\text{NO}/\text{NO}_2$  sorption on the catalyst surface (lean phase)
- 3) Reductant evolution (rich phase)
- 4)  $\text{NO}/\text{NO}_2$  release from the sites (rich phase)
- 5)  $\text{NO}_x$  conversion to  $\text{N}_2$  (rich phase)

The first 2 reaction steps occur during the lean phase while the other 3 are part of the rich phase. All steps are or can be catalytically driven. The failure of any individual step will significantly impair catalyst performance, as each reaction is interdependent. For better understanding of each step along with its performance parameters, the following discussion will be divided into 5 different sections.

### 2.1.1 Step1: NO Oxidation to NO<sub>2</sub> – (Lean Phase)

The initial step during the lean phase is the NO oxidation reaction. NO oxidation performance depends on several factors; thermodynamic/kinetic limitations, noble metal catalytic properties, its distribution on the catalyst and the combination of that noble metal with the type of alkali metal compound [1-4]. Overall, it is a difficult task to separate the oxidation step occurring on the surface from the adsorption step, as the product NO<sub>2</sub> can be trapped. The conversion of NO to NO<sub>2</sub> requires O<sub>2</sub> species adsorption on the catalyst surface which is temperature dependent. Previous research [2] has shown higher O<sub>2</sub> coverage for lower adsorption temperatures and desorption starting around 300°C. This limits the O<sub>2</sub> storage over the catalyst with temperature being the constraint. Thermodynamic equilibrium of NO and NO<sub>2</sub> as a function of temperature and O<sub>2</sub> concentration is shown in Figure 2-2. The calculated NO to NO<sub>2</sub> equilibrium data are based on thermodynamic predictions using Gibbs free energy calculations.



**Figure 2-2: Thermodynamic NO/NO<sub>2</sub> equilibrium values where inlet gas contains 250 ppm NO<sub>x</sub>, variable O<sub>2</sub> and the balance N<sub>2</sub>**

The thermodynamic limitations are not significant at temperatures  $< 200^{\circ}\text{C}$ . Thermodynamic equilibrium can influence the performance as the temperature is further increased. This trend is shifted to higher thermodynamic ranges by increasing the oxygen contents [1].

The performance of the catalyst of course relies on the ingredients that make up the catalyst. Pt is a common REDOX reaction catalyst component and is therefore a common component of  $\text{NO}_x$  trap catalysts. However, studies for the selection of another active oxidation component in the lean  $\text{NO}_x$  trap have been carried out. Unfortunately, however, the most common metals showing high performance for the oxidation reaction are the noble metals, Pt, Pd and Rh. A study [3] compared the performance of Pt and Pd, on a BaO-containing lean  $\text{NO}_x$  trap, while the wash coat was alumina in both the cases. A maximum 45% NO conversion was observed using the Pt-based catalyst at  $230^{\circ}\text{C}$ , while almost no NO oxidation was observed with the Pd/BaO/ $\text{Al}_2\text{O}_3$  catalyst. Similarly, results from another study [4] comparing Pt with Rh, show Pt resulting in high NO oxidation activity during the lean phase both with and without  $\text{SO}_2$  present in the gas feed, while Rh showed high activity for NO reduction in the presence and absence of  $\text{SO}_2$ , indicating an increase in overall efficiency of the  $\text{NO}_x$  trap catalyst by combining Pt and Rh could occur. Overall, such evidence has made Pt the oxidation catalyst of choice [2-5].

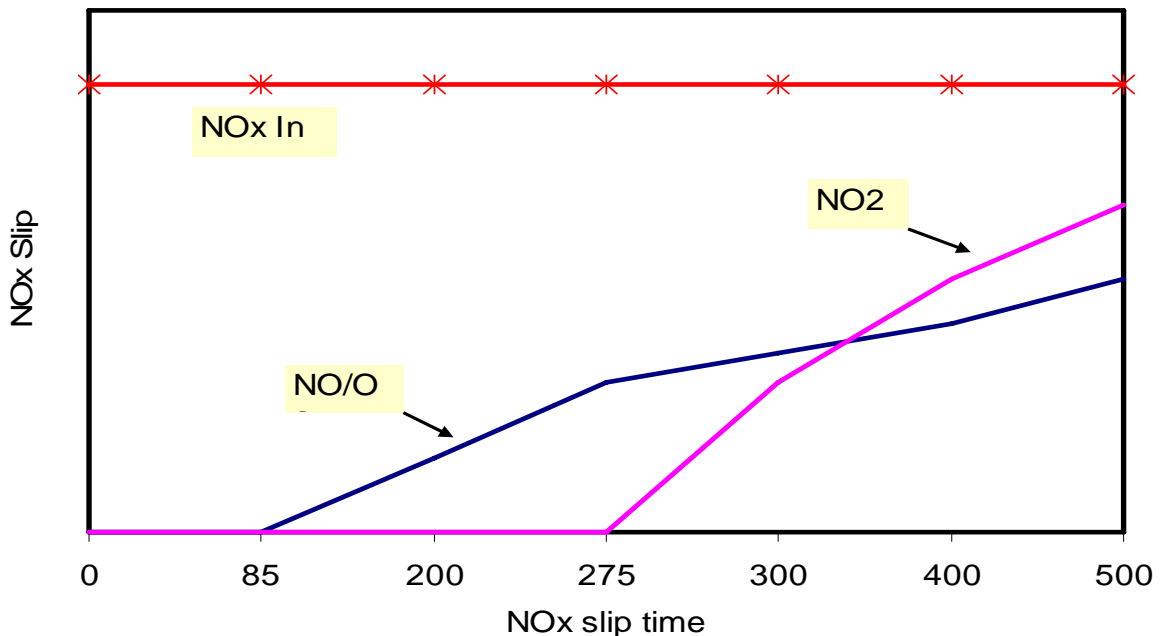
It is also important to understand the kinetics of NO oxidation over Pt-based catalysts. A study has shown improvement in NO oxidation with lower Pt dispersion. The increased particle size was induced by high temperature sintering [5]. Another important kinetic limitation in NO oxidation is the space velocity, a measure of the residence time of a species in the reactor or monolith channel. Higher space velocity means higher volumetric gas flow rate or smaller catalyst volume. Previous data [1] support the idea that high NO to  $\text{NO}_2$  conversion can be achieved more effectively at low space velocity or simply by allowing more residence time for the NO oxidation reaction to proceed. If  $\text{NO}_2$  is in the lean phase along with NO, recent research predicts the NO oxidation reaction will be inhibited [6]. This rate inhibition by the product  $\text{NO}_2$  is attributed to the fact that it has a high relative sticking coefficient so it keeps the Pt surface oxidized, and completely oxidized Pt is inactive.



The storage part of the catalyst does not play an active role in the oxidation reaction itself, but various studies indicate an effect of Ba on the reaction. A study comparing the performance of Pt/Al<sub>2</sub>O<sub>3</sub> with Pt/BaO/Al<sub>2</sub>O<sub>3</sub> shows a decrease in the NO oxidation reaction due to the presence of the Ba [2]. Possible reasons discussed include Ba covering the sites responsible for the oxidation reaction or it might be due to some kind of reverse spillover of NO<sub>2</sub> species from Ba to Pt i.e. movement of NO<sub>2</sub> species (by spilling rather than adsorbing on surface) back to Pt site close to Ba, due to more site availability resulting after decrease O<sub>2</sub> coverage on Pt [2].

### 2.1.2 Step 2: NO/NO<sub>2</sub> Sorption on the Catalyst Surface - (Lean Phase)

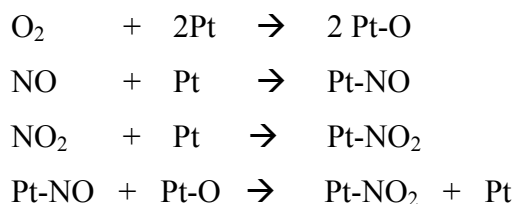
NO<sub>x</sub> traps, as the name implies, rely on some trapping capability of the catalyst for performance. Stringent regulations on NO<sub>x</sub> control will require significant trapping during the lean phase of the cycle. For Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalysts, the Ba component is responsible for the sorption of NO<sub>x</sub> species.



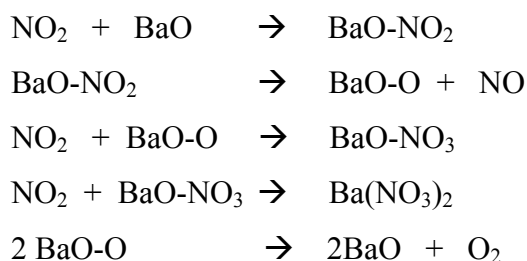
**Figure 2-3: Outlet concentrations of NO<sub>x</sub> species with NO and NO<sub>2</sub> in the feed stream on a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst showing trapping performance [1]**

Work done by Hodjati et al. [41] and many other groups have shown that it is the NO<sub>2</sub> species that are trapped rather than NO. For example, the sorption performance is improved by changing from NO [1] or NO/O<sub>2</sub> [10] mixture in the feed to NO<sub>2</sub> as the NO<sub>x</sub> source, as is shown in Figure 2-3. This improvement when using NO<sub>2</sub>, amongst other factors, can also be attributed to the NO<sub>2</sub> being an oxidizing source for nitrate formation [2]. This improved trend even occurs at higher temperatures, where NO oxidation reaction is not the rate limiting step. Various studies propose mechanistic models for the NO<sub>x</sub> trapping process, where both NO and NO<sub>2</sub> sorbs to the sorption site. NO<sub>2</sub> or O<sub>2</sub> are both sources for O\* species to form nitrates. Transport of NO and NO<sub>2</sub> to the sorption sites follows two possible pathways; either surface migration from the noble metal and then the formation of nitrates, or NO<sub>2</sub> formation and release from noble metal followed by re-adsorption on downstream sorption sites [1]. Mechanisms for NO<sub>x</sub> trapping over a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> model catalyst listed in different studies [34, 35] are shown below.

**Reaction involving Pt sites**

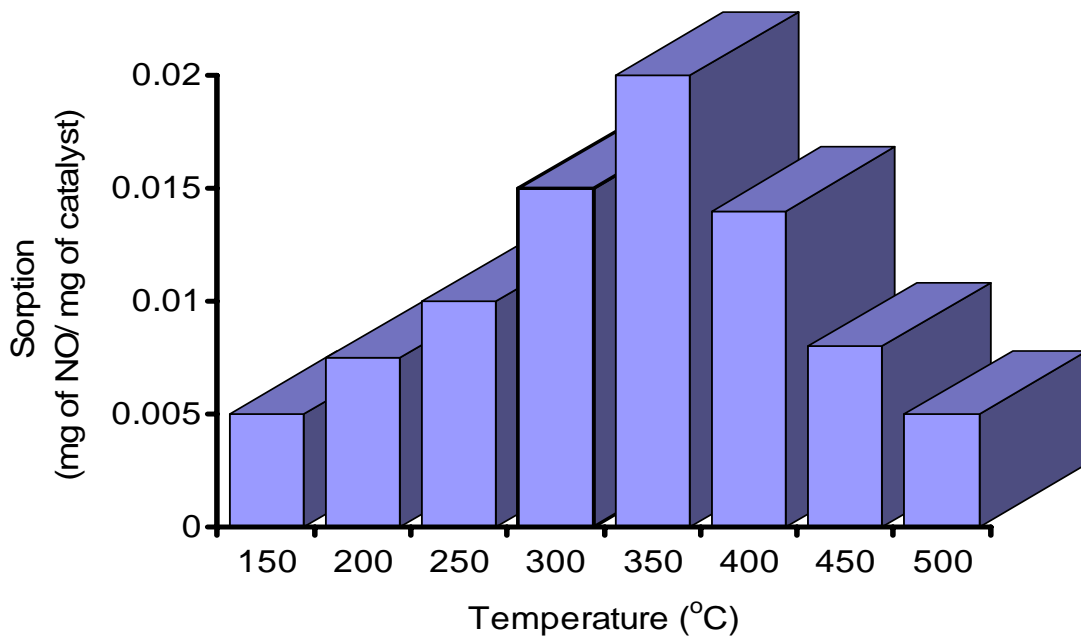


**Reactions involving BaO sites:**



Other than the NO<sub>x</sub> precursor discussed earlier, other gas-stream components also affect the adsorption step. O<sub>2</sub>, H<sub>2</sub>O and CO<sub>2</sub> are always part of lean-burn engine exhaust. A detailed study on the effects of these on NO<sub>x</sub> storage with a Ba-containing catalyst was carried out [8]. Oxygen was shown to positively affect trapping, while CO<sub>2</sub> had a negative impact. The negative CO<sub>2</sub> impact on NO<sub>x</sub> storage is quite evident at low temperatures; but seems to

disappear at elevated temperatures [37]. The H<sub>2</sub>O content in the gas mixture can have a positive or a negative impact as its presence results in reduced trapping, similar to the CO<sub>2</sub> effect, over wide temperature ranges, but at the same time it reduces the negative CO<sub>2</sub> effect on the trapping. For example, the presence of H<sub>2</sub>O significantly decreases nitrate formation on the Al<sub>2</sub>O<sub>3</sub> component of the catalyst [9] via hydroxyl group formation, thereby blocking sorption sites. But, in the presence of H<sub>2</sub>O, some BaCO<sub>3</sub> changes to Ba(OH)<sub>2</sub> on the surface which more readily forms nitrates [11]. The storage of NO<sub>x</sub> occurs at BaO, BaCO<sub>3</sub> and Ba(OH)<sub>2</sub> species, with the first preference at BaO, then Ba(OH)<sub>2</sub> and then BaCO<sub>3</sub>.



**Figure 2-4: Temperature dependent NO<sub>x</sub> adsorption trends [10]**

Another important parameter affecting the sorption trends is of course temperature, as shown in Figure 2-4. Trapping shows a maximum in performance with temperature and a typical maximum in trapping capacity occurs at 350°C. As an increase in temperature until about 350°C results in an increase NO to NO<sub>2</sub> oxidation and increasing temperature increases diffusion rates from Pt sites to further trapping sites, both of these factors improve trapping

when increasing from low temperature. At temperatures higher than 350°C, the  $\text{NO}_2/\text{NO}$  ratio become fixed by the thermodynamic equilibrium between  $\text{NO}$ ,  $\text{NO}_2$  and  $\text{O}_2$  species [10]. The poor performance at high temperatures is also attributed to decreased nitrate stability. Increased  $\text{Ba}(\text{NO}_3)_2$  formation stops when the nitrate formation reaction is in equilibrium with the nitrate decomposition reaction.

The overall reaction chemistry during the first 2 lean steps is collectively shown in Figure 2-5. The catalyst shown is a standard  $\text{Pt}/\text{Ba}/\text{Al}_2\text{O}_3$  catalyst showing the transformation of  $\text{NO}$  into stored nitrates on the  $\text{Ba}$  component of the catalyst.

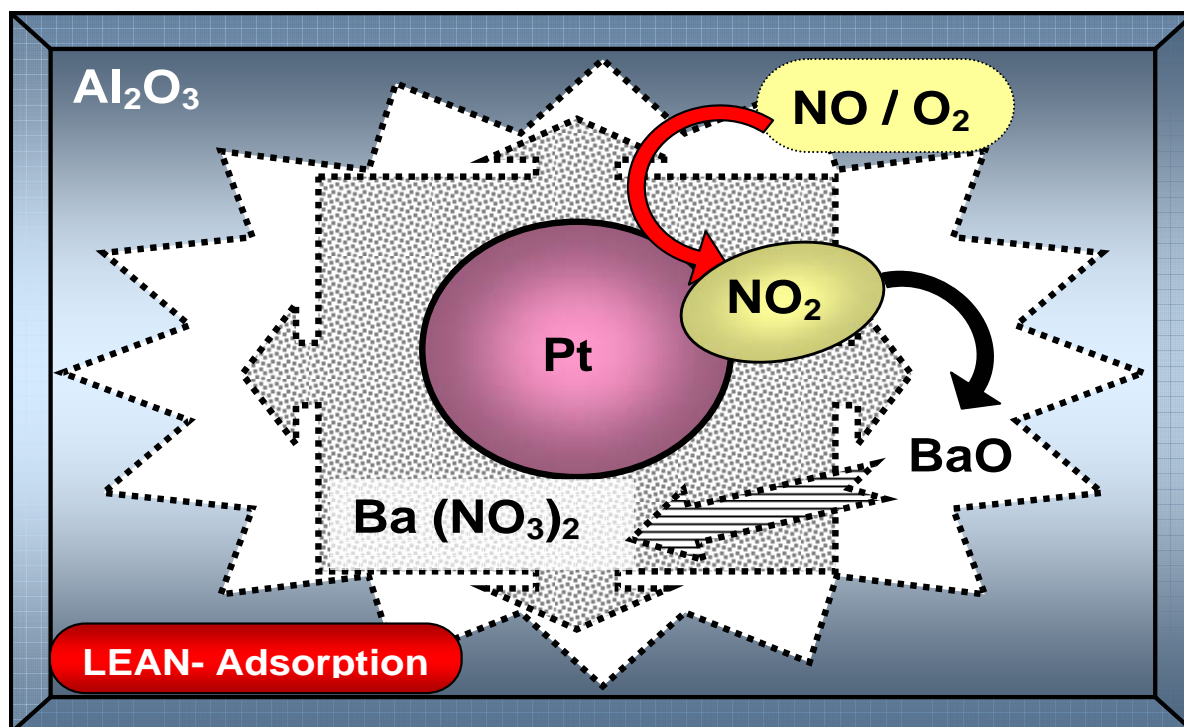


Figure 2-5: Lean phase reaction chemistry on a  $\text{Pt}/\text{Ba}/\text{Al}_2\text{O}_3$  catalyst surface (steps 1-2)

### 2.1.3 Step 3: Reductant Evolution - (Rich Phase)

The third step occurs when the phase is switched from the lean to the rich phase. At that instant the oxygen concentration drops and a reductant is introduced, combining to form a reductant-rich gas mixture. The decrease in  $\text{O}_2$  content obviously helps save some reductant for the  $\text{NO}$  conversion step rather than oxidizing to  $\text{CO}_2$  and  $\text{H}_2\text{O}$ .

Various reductants have been tested, ranging from diesel fuel to CO/H<sub>2</sub> mixtures. Significant differences were observed when using the different types of reductant especially in different temperature ranges. Using CO even results in no performance at 150°C [13].

Introducing the reductant has been accomplished in a few ways:

- First, the reductant (fuel) can be directly sprayed into the exhaust (in- pipe injection) upstream of the catalyst [22].
- The second is fuel injection and processing over a partial oxidation or reforming catalyst located upstream of the NSR catalyst. The fuel is converted by this upstream catalyst to better reductant (H<sub>2</sub>) [1].
- Third, and seemingly the most desired and most common, is the periodic delivery of the reductant from the engine itself.

CO and H<sub>2</sub> are considered better reductant than hydrocarbons [1] and therefore the in-cylinder regeneration strategies developed for lean NO<sub>x</sub> traps target production of H<sub>2</sub> and CO. Fortunately, results from a previous study show that fuel chemistry does affect engine out hydrocarbon species types and amounts but shows no effect towards the CO or H<sub>2</sub> amounts in the outlet stream during rich exhaust production [22].

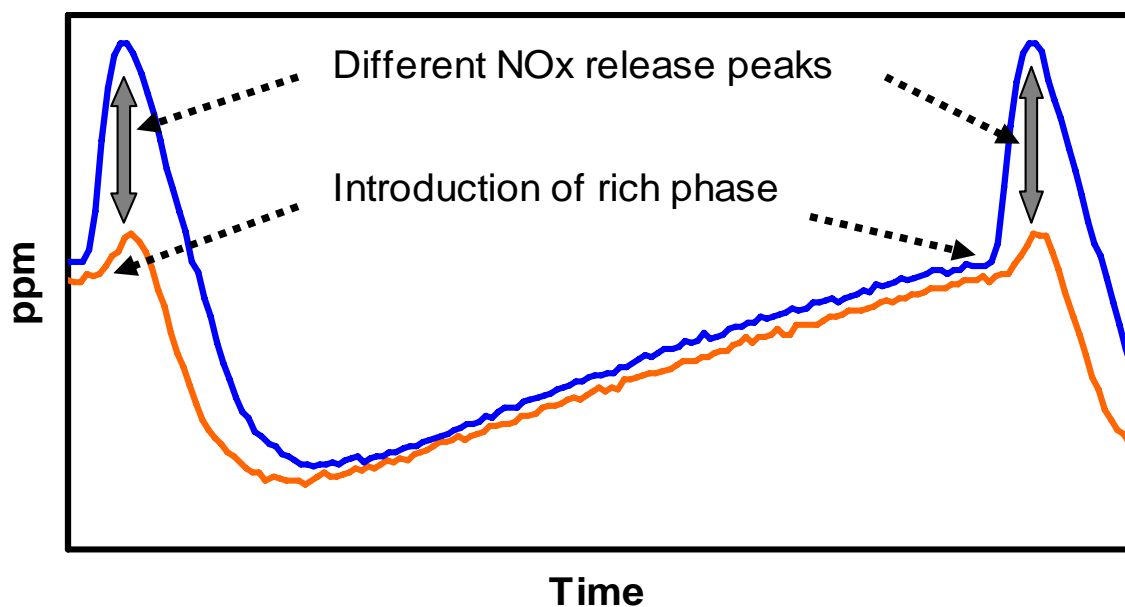
#### **2.1.4 Step 4: NO/NO<sub>2</sub> Release from the Trapping Sites - (Rich Phase)**

With the introduction of the rich pulse, the reductant contacts the catalyst surface resulting in NO<sub>x</sub> release followed by its conversion. The release and conversion steps are overlapping but will be explained separately. The release of unconverted NO<sub>x</sub> can be seen as an increase in NO<sub>x</sub> concentration at the onset of the rich phase, as shown in Figure 2-6.

Various factors influence this release, including temperature, catalyst composition and thermal aging. Data from past work suggest that the NO<sub>x</sub> released from the front of the catalyst also gets readsorbed on downstream sections of the trap [23] complicating analysis. The difference in NO<sub>x</sub> release patterns with changing temperature in different studies is due to the different compositions of gases in contact with the catalyst surface. However, there is a general consensus on the effects of temperature on the chemistry, if not the rates. At low temperatures (for example at 250°C and below) the release is dependent on the catalyst's

ability to activate the reductant, so an increase in temperature improves  $\text{NO}_x$  reduction resulting in a decreased unconverted  $\text{NO}_x$  release.

At temperatures nearer  $350^\circ\text{C}$ , a source of  $\text{NO}_x$  release is the heat generated from various oxidation/reduction reactions. The reductant can react with oxygen to generate local temperature exotherms. These exotherms raise the temperature on the catalyst surface, hence affecting the thermodynamic stability of  $\text{NO}_x$  resulting in its release [23].



**Figure 2-6: Comparing release peaks at the start of the rich phase for different runs**

At elevated temperatures, for example near  $500^\circ\text{C}$ , high nitrate instability leads to rapid nitrate decomposition and  $\text{NO}_x$  release from the catalyst [23]. Furthermore, the nitrate stability depends on the type of reductant used and its efficiency for reduction. The nitrate stability on a Pt/Ba-based model catalyst decreased when the reductant was changed from propane to CO to  $\text{H}_2$  [36]. Research [13] has also shown an NO release peak in the absence of water with  $\text{H}_2$  as the reductant at lower temperatures and with CO at higher temperatures. In that study, the largest NO release peak was observed with  $\text{H}_2$  at  $150^\circ\text{C}$ . The reason for this sudden unconverted NO release is NO failure to dissociate at low temperatures.

Even with the larger release peaks during the rich phase when using H<sub>2</sub>, its use has consistently shown improved overall behavior compared to the other reductants as there is greater extent of catalyst regeneration [1]. CO as a reductant can either directly react with NO or provides hydrogen as the reducing agent via the water gas shift reaction [1]. Continuing with the general theme that H<sub>2</sub>/CO mixtures would be better than larger hydrocarbons, work [47] using on-board fuel reformers as a potential way to generate H<sub>2</sub> for the after treatment system has shown promise.

The lean phase time also has a direct impact on the NO<sub>x</sub> release, as an increase in lean phase time means more NO<sub>x</sub> is deposited on the surface which in turn would result in higher NO<sub>x</sub> release peaks if the same amount of reductant is always added [23]. Overall, the amount released is still a function of the reduction and release rates.

### **2.1.5 Step 5: NO<sub>x</sub> Conversion to N<sub>2</sub> - (Rich Phase)**

The final step in the NO<sub>x</sub> storage and reduction chemistry is the conversion of released NO<sub>x</sub> from the surface of the catalyst into N<sub>2</sub> during the rich pulse. Therefore, the overall objective will finally be achieved. The primary factors affecting the reduction step include type of reductant, amount of reductant, catalyst composition and temperature [1, 13-15]. For example, the effect of the amount of reductant has been studied where improvement in reduction was observed with increasing the CO content as well as rich phase time [1].

Other than these factors, the catalyst composition also has an effect as previous work [14] has demonstrated improved reduction performance in the presence of Na as an added component to a Pt-based catalyst. The alkali presence increases the NO adsorption on the catalyst resulting in more available surface N species for conversion to N<sub>2</sub> [14]. The same trends have been confirmed when Ba was added instead of Na [42].

Literature suggests two possible reaction mechanism pathways for NO reduction to N<sub>2</sub>. The first suggests that NO sorbs on reduced Pt, which reduces the NO to N which finds another N to form N<sub>2</sub>. But then these Pt sites are now oxidized and inactive. The reductant introduced in the rich phase then reduces the Pt sites by acting as a scavenger for O species on the Pt-O sites. This reduced Pt is then active again [15]. The second pathway suggests a direct reaction between NO<sub>2</sub> and the reductant following an adsorption, conversion and desorption

Langmuir-Hinshelwood pathway. The study [22] proposed the presence of intermediate products (organic nitro species) on the catalyst surface, and these organic nitro species behave as the reaction intermediate and contribute to the catalytic formation of  $N_2$  and  $N_2O$ .

The selection of the noble metal catalyst component is also important for the reduction reaction. In comparing the performance of platinum-group metals, both Pt and Rh show high NO conversion to  $N_2$  at temperatures ranges from 200 and 350°C [16].

In the above paragraph, the reductant used in the different studies was hydrocarbons, but the behavior of other reductant species such as CO or  $H_2$  follow the same trends. The improvement in catalyst performance in terms of decreased  $NO_x$  release peaks using  $H_2$  as a reductant at moderate operating temperatures was discussed earlier; this effect is due to an improvement in reduction performance relative to other reductants [13]. But, as the temperature is increased, the performance improvement with  $H_2$  decreases. At low temperature, some studies show CO acting as a poison for the Pt sites thus hindering the release and reduction process on the catalyst surface [19]. In another study where diesel fuel was compared with a CO/ $H_2$  mixture and  $H_2$ , diesel fuel showed a 5%, CO an 81% and the CO/ $H_2$  mixture a 95%  $NO_x$  conversion efficiency at temperatures below 200°C but at higher temperatures this performance improved to 80% for diesel fuel and simultaneously for the CO and the CO/ $H_2$  mixture it went to 100% [20].

The NO reduction reaction ideally results in the formation of  $N_2$  but it can follow other reaction pathways resulting in the formation of byproducts like  $NH_3$  or  $N_2O$  [1]. The formation of both these byproducts increases with an increased amount of reductant. A study [24] has shown that below 200°C with  $H_2$  and/or CO as the reductant, formation of all three product species ( $N_2$ ,  $NH_3$  and  $N_2O$ ) was seen, but at higher temperatures, the reaction becomes more selective towards one or two of the three products. In the same study with  $H_2$  as the reductant,  $NH_3$  formation was increased in comparison to when CO was used.  $NH_3$  formation is temperature-dependent, where it decreases with decreasing temperatures from 350°C [13]. The amount of reductant to make the different products varies; the reaction between CO and NO producing  $N_2$  requires 2 moles of CO as compared to 1 mole of CO for conversion of NO to  $N_2O$ . That means if the NO reduction reaction forms  $N_2O$  instead of  $N_2$ ,



the CO could become in excess and therefore be released. With  $\text{NH}_3$  formation, more reductant is consumed than is required for  $\text{N}_2$  formation. This deficit could leave the catalyst not fully regenerated [24].

The presence of  $\text{O}_2$  can also affect the NO reduction reaction as it is very difficult to achieve NO reduction in an oxygen-rich environment. As stated above, Pt is an active catalyst site for the NO decomposition reaction. According to the first mechanism discussed, during NO dissociation the N species recombine and leave the surface while leaving O species to react with reductant and be removed from the surface. Excess  $\text{O}_2$  would mean more reductant is needed to reduce the Pt-O sites, which can now also form from the gaseous  $\text{O}_2$ . However, if hydrocarbons are used as the reductant source, carbonaceous species can form, and the oxidative removal of carbonaceous species from active Pt sites helps [21]. And as mentioned above, the presence of  $\text{O}_2$  would result in reaction with the reductant, which is an exothermic reaction generating heat and therefore accelerating release. Accelerated release, without a proportional accelerated reduction rate could result in less overall reduction.

The overall reaction from steps 3-5 is summarized in Figure 2-7, using a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst, and CO/H<sub>2</sub> as the reductant.

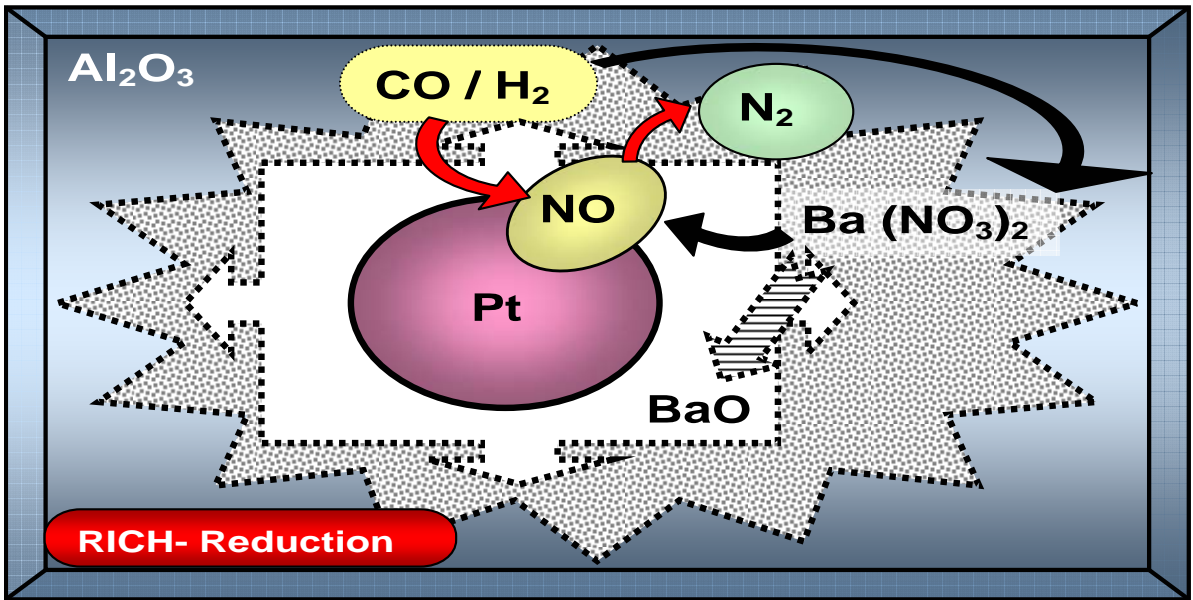


Figure 2-7: Rich phase reaction chemistry on a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst surface (steps 3-5)

## 2.2 IR Thermography

Various techniques are used to measure temperature, and these measurement techniques in terms of the type of contact between the measuring device and the medium of interest can be classified into three categories.

- Invasive – the measuring device and medium of interest are in direct contact, e.g., a thermocouple.
- Semi-invasive – the medium of interest is treated to enable remote observation, e.g., surface coatings to show color changes with temperature.
- Noninvasive - the medium of interest is observed remotely, e.g., infrared thermography.

Using a noninvasive method, high temperatures or chemical reactivity constraints of the medium will not influence the measuring technique being used [26]. A noninvasive technique that uses the relative measurements of infrared thermal radiation energy is called infrared thermography (IRT). Thermal radiation is a continuously emitted type of electromagnetic radiation by all substances [27]. It results due to molecular and atomic agitation associated with the internal energy of the material. Any object emits energy proportional to its surface temperature. However, the energy detected by the infrared camera also depends on the emissive coefficient of the surface under measurement.

Sensors like thermocouples are considered zero dimensional; they yield the local heat flux at a single point. This constraint makes experimental work difficult whenever heat flux fields exhibit high spatial gradients. In this context a two-dimensional infrared thermography technique is particularly helpful as an accurate surface temperature measurement that can map the presence of relatively high spatial temperature gradients [28]. With thermography, there is also flexibility in choosing an area of interest, along with optional further processing and analysis of the collected data. Overall thermocouple measurements in comparison to Infra red thermography are localized and do not reflect temperature distributions that might exist over catalysts [32].

An infrared imaging system can provide both qualitative and quantitative measurements. Heat values generated (temperatures measured by IR thermography) on a surface are related

to convective and conductive heat transfer [29]. From such data the temperature generated can be used to measure the heat transfer coefficient in forced and natural convection both for laminar and turbulent flow regions. In our experimental work, all three modes of heat transfer were present: conduction along the surface, convection in the gas-phase, and, of course, radiation heat resulting in image formation.

Infrared thermography in the area of catalysis has been mostly used for screening of active catalytic materials: monitoring time-resolved heterogeneous catalytic reactions, recording oscillating behavior in some reactions, and generating thermal images of dynamic surfaces. One such study (40) successfully identified localized areas for non-uniform activity on a catalyst surface. Combined with mass-spectrometry, the study showed oscillations in the rate of propane oxidation to synthesis-gas over metallic nickel were accompanied by periodic temperature changes on the surface.

Another study (31) showed that for a catalytic CO oxidation test there was a difference in the data collected using FTIR and IRT techniques. The FTIR technique measured the average CO adsorption over a particular area but was unable to spatially resolve the adsorption to the extent of IRT. The use of IRT made it possible to show the dynamics of both the temperature and spatio-temporal concentration patterns during CO oxidation [31]. The use of IRT was also found helpful in tracking the propagation of thermal fronts and their effect on oscillations that are observed in the catalytic oxidation of CO under unsteady feed conditions on supported Rh and Pt catalysts [39].

A similar work by Li et al. [38] used an indirect change in temperature measured by IRT as a tool to compare activities between catalysts with different combinations of metals at different temperatures in a parallel flow reactor. Small temperature change values were useful in indicating major trends and helped choose the more active samples. This work is similar to our project, where we use the IRT technique as an indirect measurement technique and combine it with gas analysis in order to create a bridge between the heat generated and the position of product formed on the catalyst surface.

## Chapter 3: Experimental Work

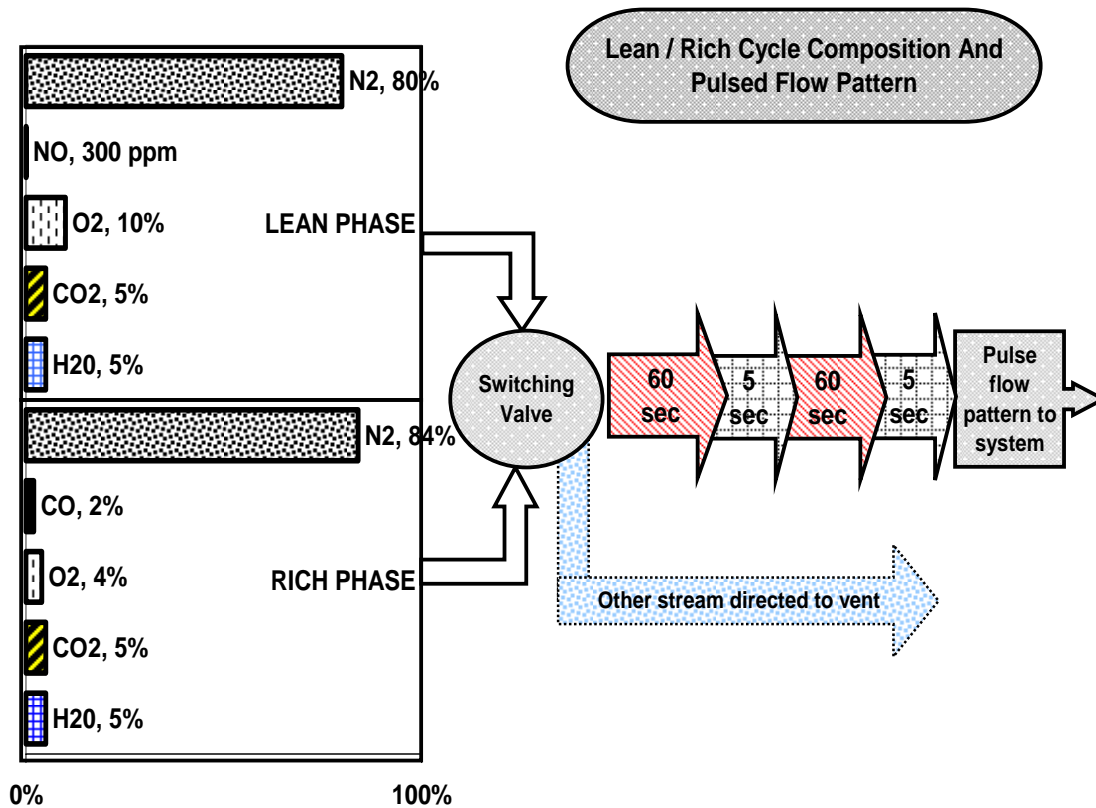
### 3.1 Experiment Description

#### 3.1.1 Gas- Mixing & Heating Section

The experimental objective was to create a simulated diesel engine exhaust environment while adjusting key process variables and monitoring the effects on the reaction, by means of IR thermography. The simulated exhaust gas is made using bottled gases provided by PraxAir. The individual gas flows to the reactor system are controlled and monitored using mass flow controllers. These controllers are themselves controlled via a labVIEW program, so that a specific gas mixture composition can be calculated and set. The gases used for these experiments include N<sub>2</sub>, O<sub>2</sub>, CO<sub>2</sub>, NO, NO<sub>2</sub>, CO and H<sub>2</sub>. H<sub>2</sub>O was also added, but in a heated zone downstream of the flow controllers.

As detailed earlier, in NO<sub>x</sub> Storage/Reduction Catalyst (NSR) operation there are two phases of operation, lean and rich, where the lean phase is normal diesel engine operation and the rich phase is imposed to regenerate the catalyst. Therefore, for these experiments two separate manifolds were used: one for the rich phase and the other for the lean phase. These two phases do not mix prior to entering the system. The two manifolds are each attached to a four-way pneumatic switching valve. One stream goes to the reactor, the other is simply vented. A common gas mixture and distribution scheme is shown in Figure 3-1.

The speed for switching the valve between the flows is less than 1 second (advertised by the supplier Whitey Co/Swagelok as <100 ms). Switching can be manual or computer controlled. Once the gas mixture exits the four-way valve, it is run through a pre-heating section to raise the temperature so that H<sub>2</sub>O can be introduced. This is the first heating zone for the gases entering the system. Usually the gases are heated to approx 200°C. A separate water injection system along with its controllers is used to inject water into the process stream. This water injection system performs controlled evaporation. The complete system consists of liquid and carrier gas flow controllers and a temperature controlled mixing and evaporation device.

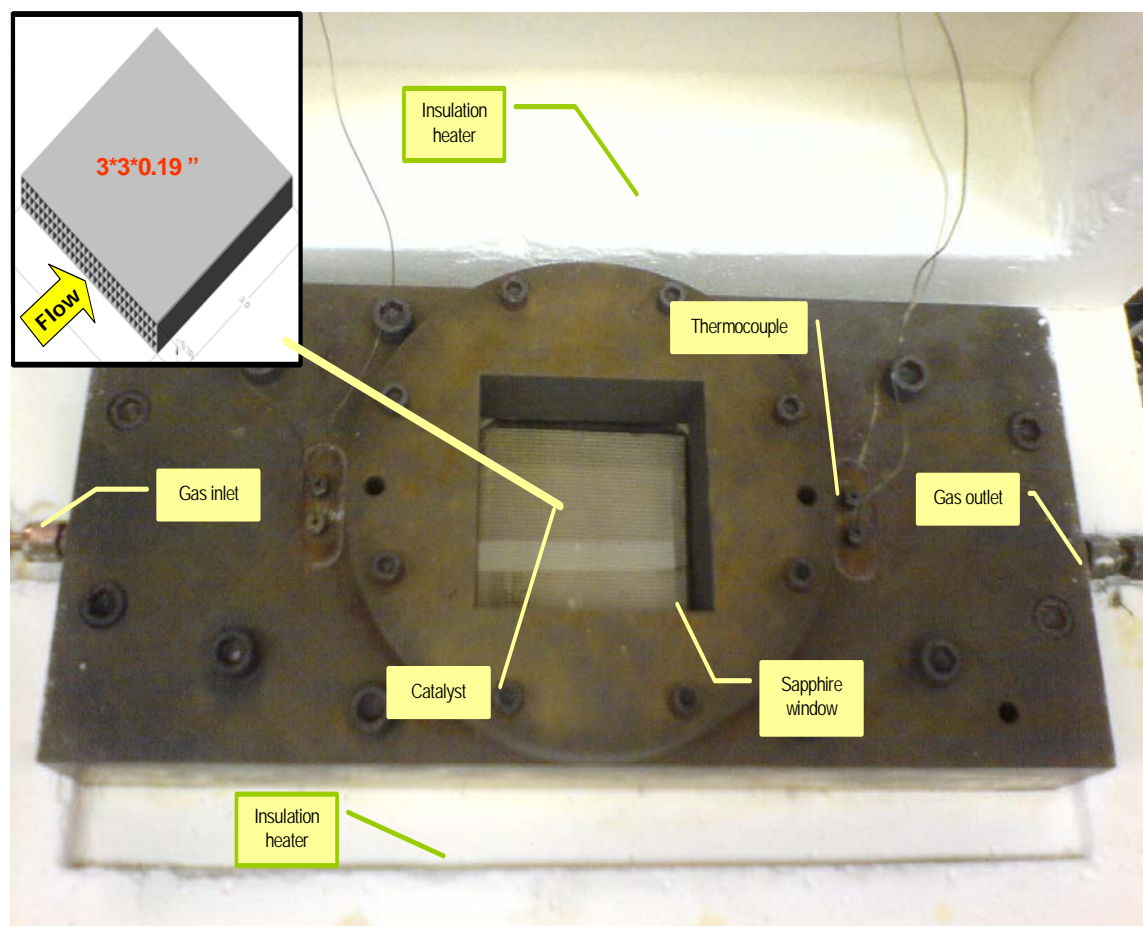


**Figure 3-1: Lean/rich phase time control for the reactor**

Our water injection system uses nitrogen gas as the carrier. An additional heater is also provided with the water injection system to heat the exiting water vapor up to 200°C before entering the system. The gas mixture then passes through a high capacity pre-heater, which increases the gas temperature to a targeted temperature value, which in our experimental work ranges from 200-600°C. The basic design of the pre-heater is simply coiled tubing enclosed in an electrical heater. The coiling provides enough residence time for the gas mixture to attain the desired temperature. Once the desired temperature is reached, it is maintained in the reactor by means of custom-made ceramic heaters that surround the reactor. All the heaters are electric resistance type heaters and all the tubing between each heater is heavily insulated to prevent as much heat loss as possible.

### 3.1.2 Reactor & Catalyst Section

The reactor is a stainless steel block designed and custom-manufactured to provide a specific flow path for the gases to the catalyst. The catalyst sits in the middle of the reactor block. A picture of the reactor is shown in Figure 3-2. The square hole in the top of the reactor allows a view of the catalyst surface for temperature measurements via IR thermography technique during experiments. This hole is sealed with an IR transparent sapphire window. A sapphire window was used rather than other types as it can handle the high temperatures and gas compositions used. There are special openings provided in the reactor which are used to place thermocouples inside the catalyst bed. The catalyst sample used in these experiments was composed of Pt and Ba on an  $\text{Al}_2\text{O}_3$  washcoat, all coated on a cordierite monolith.



**Figure 3-2: Reactor housed in the insulation box. Inset- 3-D cut catalyst sample view**

Details regarding the reactions occurring on the catalyst were described in the previous chapter. The catalyst sample used was cut from a honeycomb monolith catalyst block, provided by Johnson Matthey. The catalyst length and breadth were kept constant from sample to sample, each measuring 3'' by 3'' in width and length. The catalyst height was altered by adding or removing a layer of cells (channels) from the sample to obtain the desired catalyst sample volume.

### **3.1.3 Gas & Reaction Analysis**

Fourier Transform Infrared (FTIR) spectroscopy was used for gas analysis. This technique is based on each chemical functional group absorbing light at specific frequencies, and measuring the amount absorbed. The FTIR measurement technique includes comparison between unknown and standard spectra within a vendor-supplied database to identify the material being analyzed; quantitative analysis is performed for each compound in characteristic regions of its IR spectrum. The FTIR spectrometer was a MKS MultiGas™ 2030, a high-resolution gas analyzer. It is able to measure concentrations of CO, NO, CO<sub>2</sub>, NO<sub>2</sub>, SO<sub>2</sub>, O<sub>2</sub>, various hydrocarbons, H<sub>2</sub>O, NH<sub>3</sub> and N<sub>2</sub>O gases in less than a second. From the gas analyzer, all the exit gases were directed to the building exhaust.

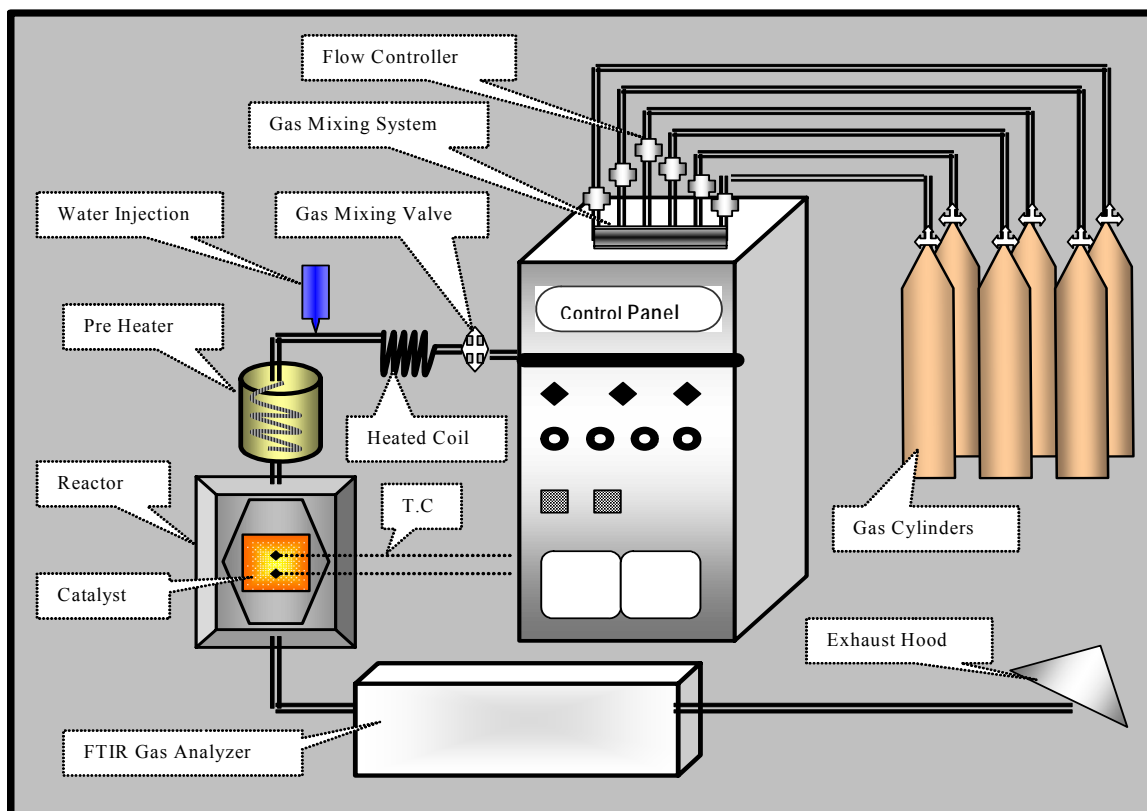
Reaction analysis was further evaluated using infra-red (IR) thermography. IR cameras have the ability to measure infrared energy emitted from an object and translate this directly to temperature. As the source temperature goes up so does the IR radiation emitted. The IR camera produces images of infrared radiation from the object and provides precise, non-contact temperature measurements. The camera used was the Merlin™ Mid IR camera made by FLIR. Some of the features include:

- a 320-256 focal plane array format for image resolution;
- an image collection frequency of 50 Hz;
- a measurement range from 0°C to 2000°C; and
- a sensitivity to temperature of 0.018°C.

For temperature verification and for upstream temperature confirmation, thermocouples were used. The thermocouples were J-type purchased from Omega™.

### 3.1.4 Experimental Procedure

The overall reactor diagram/schematic is shown in Figure 3-3.



**Figure 3-3: Complete process flow diagram**

Overall, the targeted gas mixture is made using the mass flow controllers. These gases are then heated up to a desired reaction temperature in a step wise sequence using the pre-heaters. The catalyst surface temperatures while reactions taking place at a particular reaction temperature and gas composition are measured by the IR radiation intensity. The performance is further described by measuring exit gas concentrations. The outlet gas concentrations give an estimate of the extent of conversion taking place on the catalyst surface. The temperature changes observed indicates the extent and location of reaction on the catalyst. The data recorded with the IR camera is in a form that needs to be transformed to temperature data.



### 3.2 Image Transformation

The camera is placed vertically over the reactor and takes images of the catalyst surface through the sapphire glass window. The first step involves the transformation of the actual surface image to a colored image palette by the camera.

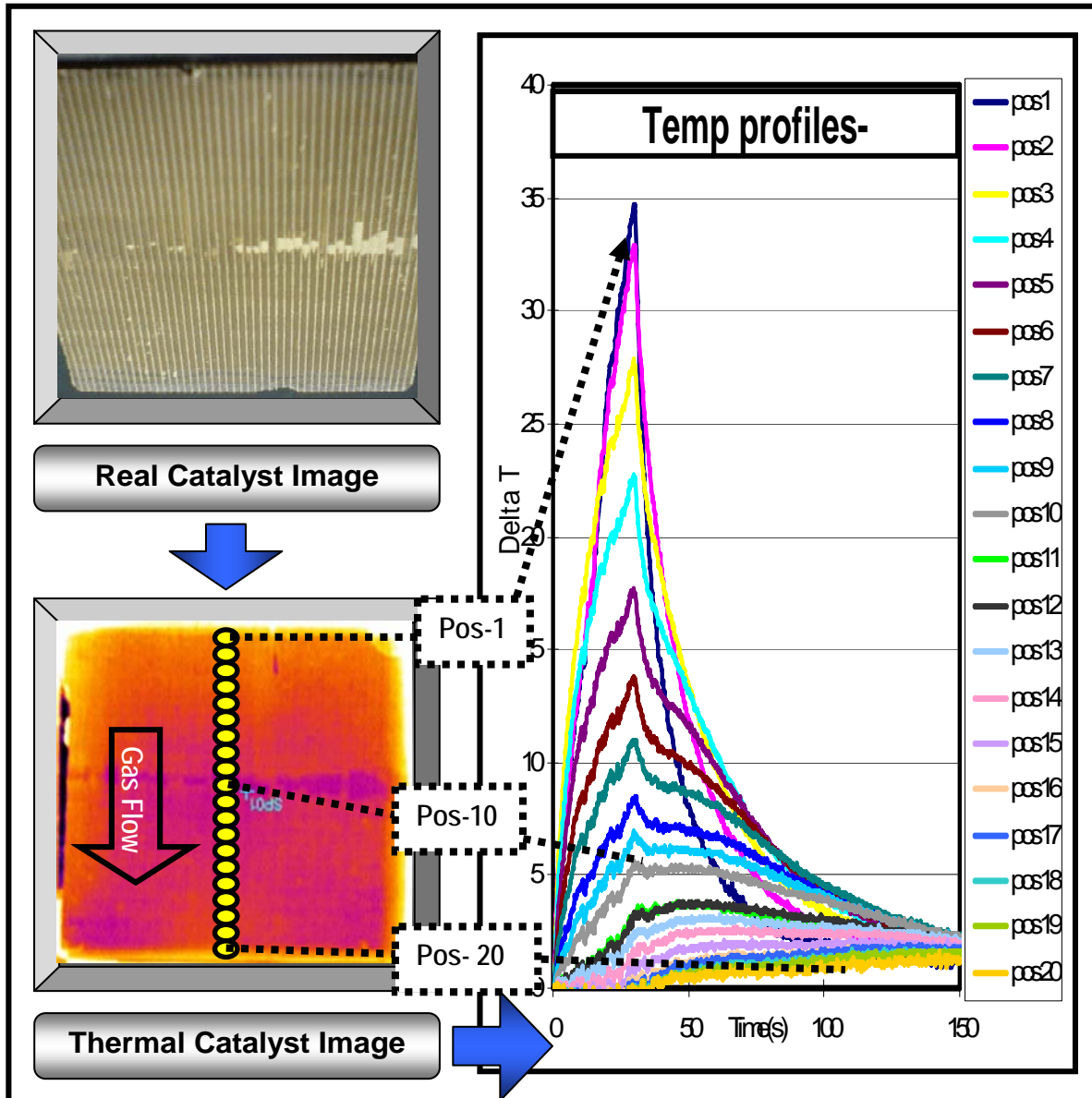


Figure 3-4: Representation of the conversion of a real catalyst image to the temperature profiles

The camera converts radiated heat energy from the catalyst surface into an electrical signal which is then displayed on the monitor as real-time data for recording or analysis. The camera uses different color palettes for showing various temperature zones in an image, see Figure 3-4. In the second step, using vendor-provided software, ThermaCam Researcher™, the color palette is transformed into temperature. The data analysis can include spot measurements, axial/radial lines of temperature profiles, or area histograms etc. In the experiments for this work, a radially centered axial line from inlet to outlet was used and on that axial line 20 equidistant area histograms for temperature measurements were extracted. In this manuscript, pos1 is the radial-central catalyst inlet, pos 10 the radial and axial middle and pos 20 is the radial-central outlet of the catalyst.

In order to make analysis easier, rather than plotting actual temperatures versus time, we convert the temperature scale into a change in temperature for analysis. The change is based on the catalyst temperature before the start of the experiment, which is used as the initial temperature reading. The change in temperature should therefore represent any temperature development via any exothermic or endothermic reaction occurring on the surface. An example of the temperature changes calculated with the introduction of a rich phase, resulting in an exothermic reaction between the reductant with the surface oxygen and nitrate species is shown in Figure 3-4. In this specific experiment the highest temperature change occurs at position 1 and the temperature decreases down the length of the catalyst.

### **3.3 Types of Experiments**

Three different sets of experiments were conducted. The first experiment was a base-line experiment, the purpose being to observe the extent of participation of the reactor itself as a catalyst during the course of the tests. The start of run temperature was kept at 300 or 400°C with 250 ppm of NO entering during the lean phase. Four percent CO was introduced into the rich phase as the reductant. The lean and rich phase times were 50 and 10 seconds respectively.

The second experiment was also run at both 300 and 400°C catalyst inlet temperatures. The purpose of this set of experiments was to monitor the effect of different oxygen

concentrations in the rich phase on the performance of Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst. The experiment was run with three different oxygen (0, 2 and 4%) concentrations in the rich phase, while keeping the amount of reductant, CO in this case, constant at 4% in all three runs. The cycle time was 60 and 8 seconds for the lean and rich phases respectively.

The third set of experiments was to observe the spatial gradients of trapped NO<sub>x</sub> on the surface of the catalyst. The lean phase time was increased until the catalyst was completely saturated. On introduction of the rich phase, having 1% H<sub>2</sub> and no O<sub>2</sub>, the temperature gradients formed on the catalyst surface were analyzed. This allowed evaluation of the position of NO<sub>x</sub> deposited on the surface. This experiment was run at 300 and 400°C while using both NO and NO<sub>2</sub> in the lean phase. The average starting temperature for the 400°C experiments read as 400°C by the thermocouple, but 430°C by the IR camera. This difference is due to the calibration span of the camera in that range.

## Chapter 4: Results & Discussion

In order to demonstrate axial temperature gradients during operation and NO<sub>x</sub> concentration profiles on a NO<sub>x</sub> adsorber catalyst, three sets of experiments were conducted. The first was a baseline experiment to verify that the reactor itself does not play a role in the reaction. The second set of experiment was done to examine the effects of oxygen addition to the composition of exhaust gas during the rich cycle on performance and catalyst temperature. The third set of experiments was conducted with no oxygen in the rich phase so all the reductant was free to react with the NO<sub>x</sub> on the surface, isolating the nitrate reaction chemistry during regeneration on the catalyst.

### 4.1 Experiment Set 1: Reactor Effects

#### 4.1.1 Objective

Determine any effect of the reactor on gas composition.

#### 4.1.2 Experimental Setup

Table 4-1 lists the experimental conditions used in this series of experiments.

**Table 4-1: Experimental conditions to evaluate reactor participation in the reactions**

Flow (L/min)	12	Catalyst	Pt/ Ba/ Al <sub>2</sub> O <sub>3</sub>	Sp.vel (hr <sup>-1</sup> )	30000	T (°C)	300/400
Composition	H <sub>2</sub> O	CO <sub>2</sub>	O <sub>2</sub>	NO	CO	N <sub>2</sub>	Time (s)
Lean phase (%)	0	0	8	250 ppm	-	Bal	50
Rich phase (%)	0	0	1	-	4	Bal	10

### 4.1.3 Results & Discussion

Ideally, the gas composition measured at the reactor outlet should show square waves with switches in inlet gas composition and there should be no composition changes at steady-state flow when the reactor is empty. However, as shown in Figure 4-1, the results obtained at 400°C differ slightly from the ideal case in terms of a square wave.

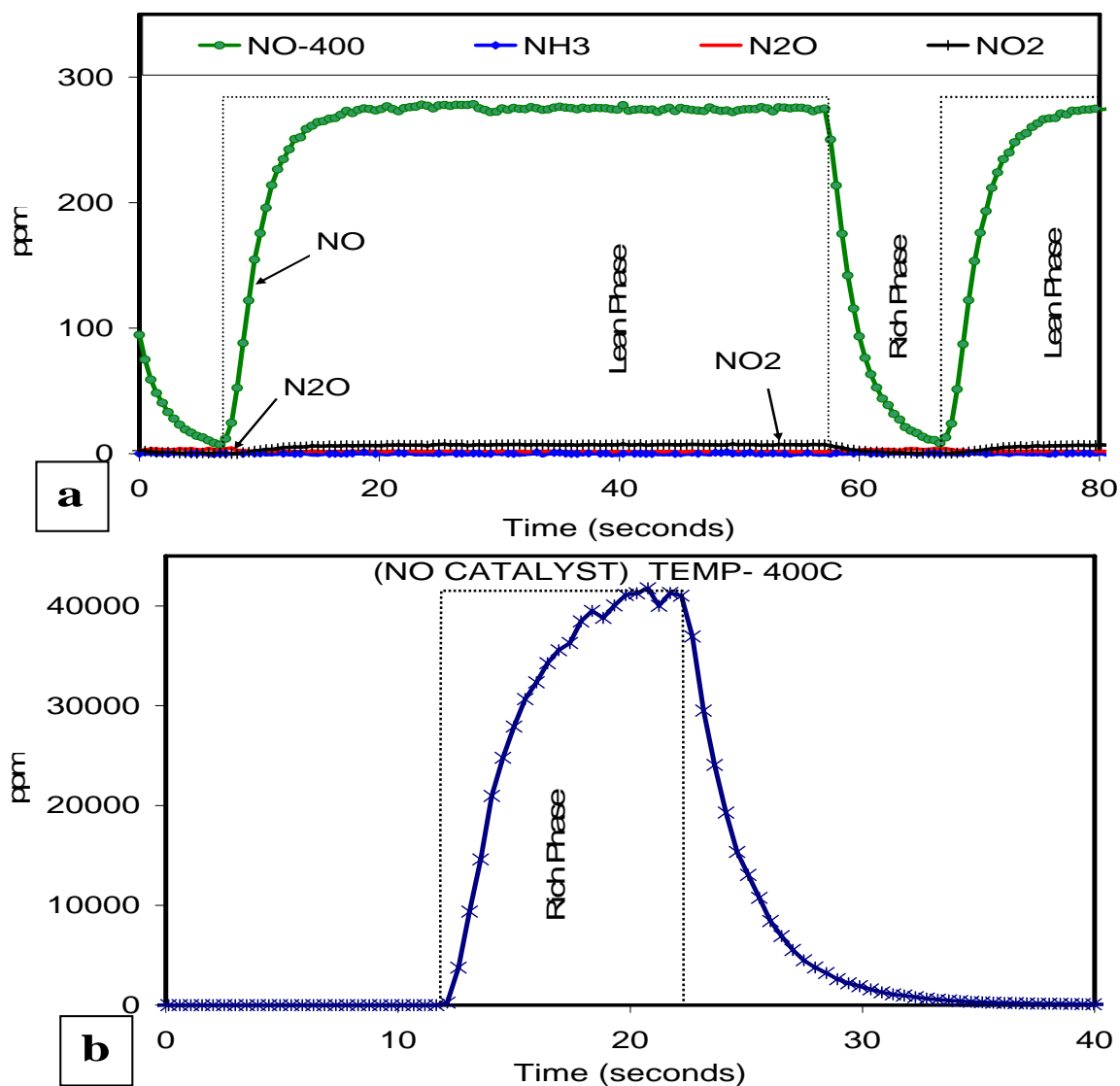


Figure 4-1: FTIR data trends for a) N species (no catalyst at 400°C), b) CO (no catalyst at 400°C)

The time for CO to reach 90% of the inlet concentration after the concentration began to change ( $t_{90}$ ) was approximately 5 seconds. The same approximate  $t_{90}$  was observed when the rich phase was switched off. The time taken for NO to reach 90% of its concentration with the switch to the lean phase was approximately 6 seconds. With the switch back to a 10 second rich phase, the NO concentration did not at any instant in time go all the way to 0 ppm. These trends were observed at both test temperatures with all other conditions remaining the same. A possible reason for these observations of non-ideal behavior is that some molecules stick on the walls of the reactor during their passage, with another possibility being mixing at the gas composition transition “front” within the reactor system.

There was no NO<sub>2</sub> present in the reactant feed, but a very small amount, ~10 ppm, was observed in the outlet gas, which indicated that oxidation of NO on the walls of reactor occurred. The amount of N<sub>2</sub>O observed was typically nil: however, there appeared to be a small amount of N<sub>2</sub>O with the switch to the rich phase, indicating that some NO reacted with the walls and was reduced to N<sub>2</sub>O in the absence of O<sub>2</sub>. CO<sub>2</sub> was not observed, indicating the absence of the CO oxidation reaction with the reactor walls when CO was added. Similar trends were observed when the same experiment was conducted at 300°C.

#### **4.1.4 Summary**

There was a delay in achieving the inlet concentrations observed when switching the valve between phases, likely due to mixing and some adsorption onto the reactor walls, but this was determined to be insignificant in comparison to expected changes with the catalyst present, as will be shown later in this chapter. With NO oxidation less than 5% on the walls, this impact was also determined to be insignificant and ignored. This base line experiment removes any doubts regarding significant extents of reaction occurring anywhere other than on the catalyst surface.

## 4.2 Experiment Set 2: Effect of O<sub>2</sub> in the Rich Gas Composition

### 4.2.1 Objective

Evaluate the effects of oxygen in the rich phase on catalyst performance and temperature.

### 4.2.2 Experimental Setup

Table 4-2 lists the experimental conditions used in this series of experiments.

**Table 4-2: Experimental conditions to evaluate the effect of O<sub>2</sub> concentration in the rich phase**

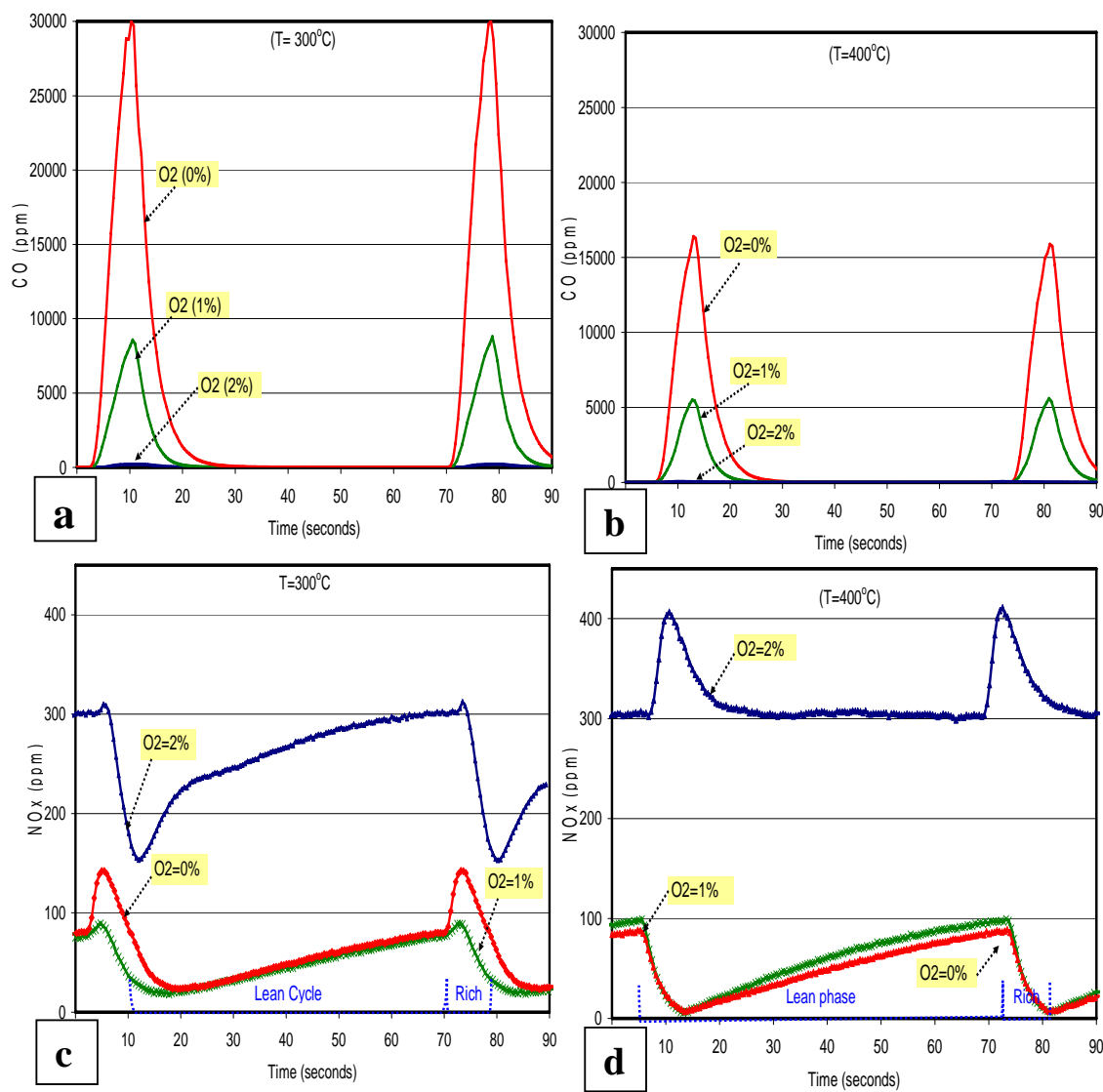
Flow (L/min)	14.08	Catalyst	Pt/ Ba/ Al <sub>2</sub> O <sub>3</sub>	Sp. vel (hr <sup>-1</sup> )	30,000	Temp (°C)	300/400
Composition	H <sub>2</sub> O	CO <sub>2</sub>	O <sub>2</sub>	NO	CO	N <sub>2</sub>	Time (s)
Lean phase (%)	5	5	10	300 ppm	-	Bal	60
Rich phase (%)	5	5	0,1,2	-	4	Bal	8

### 4.2.3 Results & Discussion

In determining the effects of O<sub>2</sub> in the rich phase, the oxygen concentrations used were 0, 1 and 2%, the amount of reductant being kept constant at 4%. Furthermore, changes in catalyst performance with reaction temperature were evaluated by performing experiments at 300 and 400°C. For ease of analysis, we selected lean/rich cycle times of 60/8 seconds for discussion. The longer, 8 second, regeneration time results in easier temporal analysis. Tests were also performed with 4 and 2 second regeneration times, but the data will not be shown. The catalyst used was a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst.

### 4.2.3.1 Gas Composition Analysis Results

The FTIR gas analysis results show that as the O<sub>2</sub> was increased from 0 to 2% in the rich phase, Figure 4-2a and b, the amount of reductant exiting the catalyst decreased.

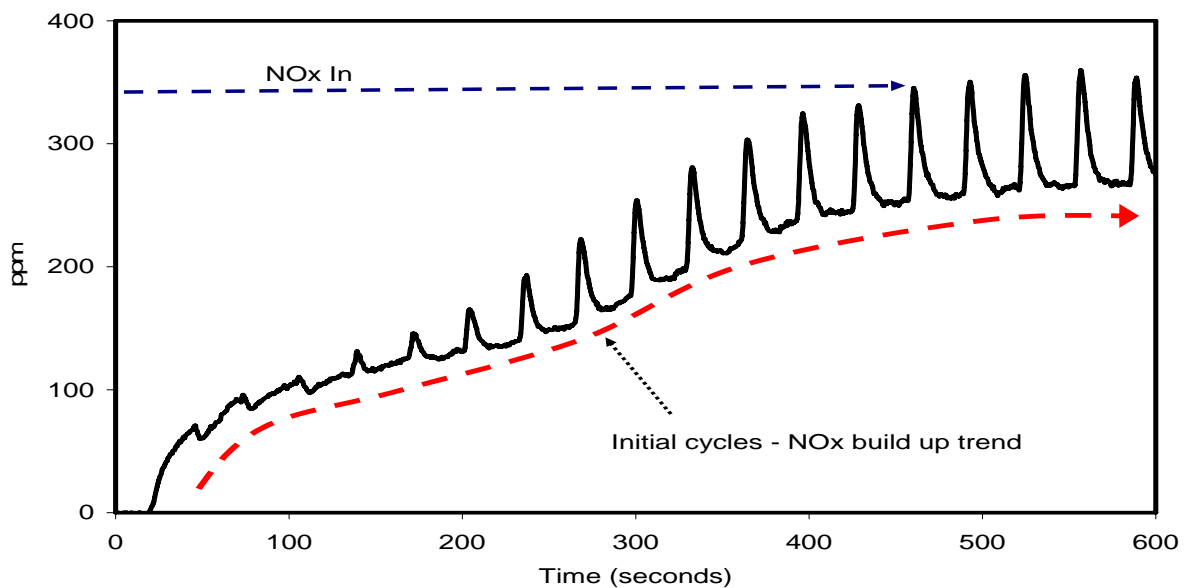


**Figure 4-2: Effect of O<sub>2</sub> in the rich phase on a) CO at 300°C b) CO at 400°C c) NO<sub>x</sub> species at 300°C, d) NO<sub>x</sub> species at 400°C**



No CO was observed when 2% O<sub>2</sub> was added, indicating that all the CO reacted on the catalyst, either with the entering O<sub>2</sub> or with previously trapped NO<sub>x</sub>. One mole of CO needs 0.5 moles of O<sub>2</sub> for complete reaction; and this stoichiometric ratio is what was used at the extreme condition, 4% CO and 2% O<sub>2</sub>. At both 300 and 400°C, the CO conversion increased with an increase in O<sub>2</sub> content of the rich phase. There is a different extent of conversion at the different temperatures. For example, the CO is consumed more efficiently with 0% O<sub>2</sub> at 400°C compared to 300°C, where the CO exiting was approximately 1.5% and 3.0% respectively. This is attributable to better nitrate reduction at 400°C, which is supported by the coincident smaller NO<sub>x</sub> release observed, as seen in Figure 4-2.

NO slip would normally be expected to increase as the O<sub>2</sub> concentration is increased from 0 to 2%. This is due to a decrease in availability of the reductant to interact with NO<sub>x</sub> or trapped nitrates, and therefore a build-up in nitrates would occur over several cycles. At some point a steady cycle-to-cycle conversion would be attained. Overall, if fewer nitrates were reduced in the regeneration phase, we should expect fewer available trapping sites for the subsequent lean phase. This is described by Figure 4-3.



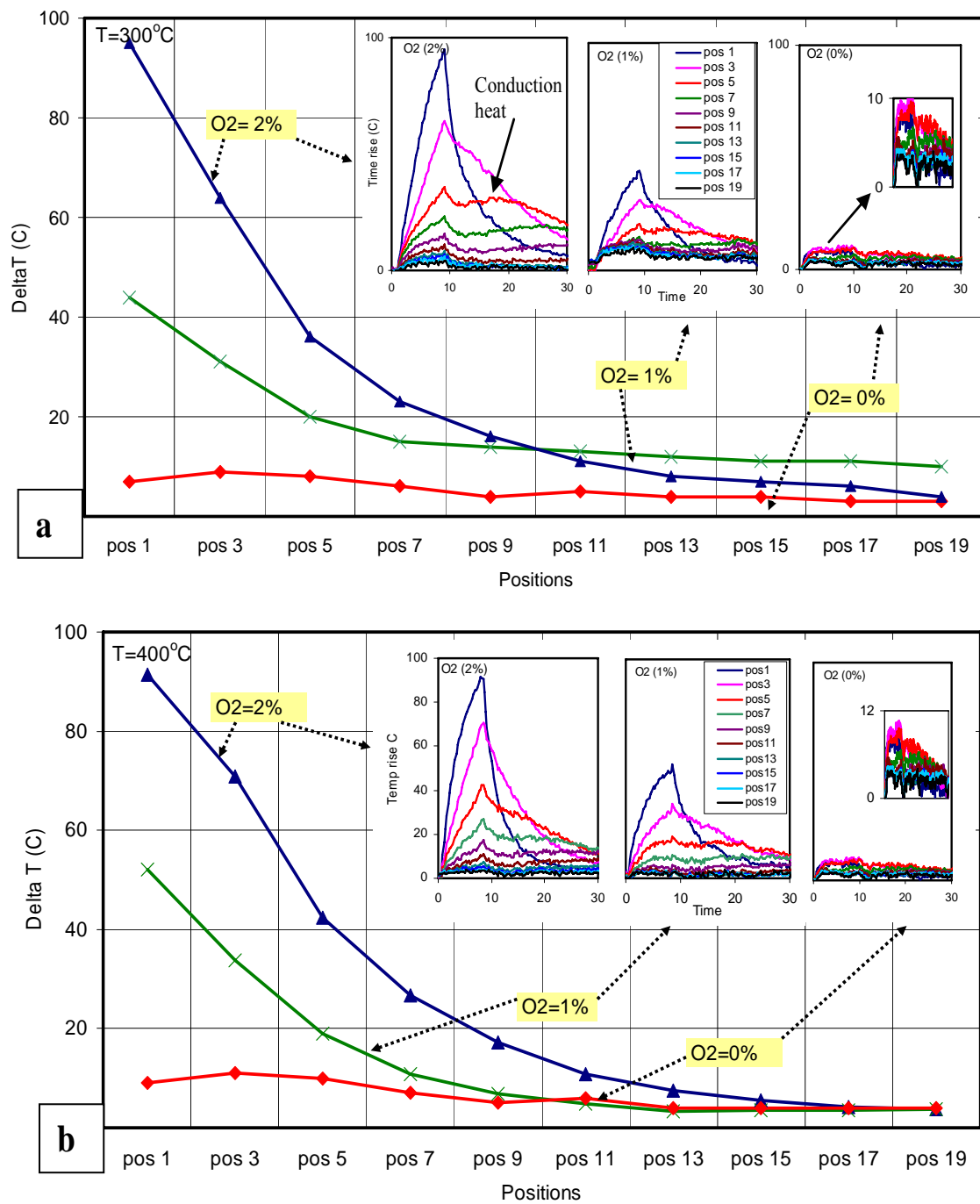
**Figure 4-3: The NO<sub>x</sub> builds up on the surface because of insufficient regeneration time during the first few cycles. Lean/rich cycle= 30/2 with 2% O<sub>2</sub> (rich phase).**

As shown in Figure 4.2, with 0% O<sub>2</sub>, enough reductant was available for good NO<sub>x</sub> reduction and for surface regeneration for the next lean phase. The change in NO<sub>x</sub> slip was small when the oxygen was increased from 0 to 1 %, as enough reductant was still present to react with NO<sub>x</sub> species trapped on the surface during the previous lean phase. But, in increasing the O<sub>2</sub> from 1 to 2%, there was a significant change in the amount of NO<sub>x</sub> trapped and released. At this high O<sub>2</sub> condition, the catalyst during the first few cycles becomes saturated with NO<sub>x</sub> via nitrate formation, as there is not enough reductant available for nitrate/NO<sub>x</sub> reduction and catalyst regeneration since the reductant is being consumed by the O<sub>2</sub>. Therefore, after a few cycles, any NO<sub>x</sub> entering the reactor was not trapped and simply slipped past the catalyst.

#### **4.2.3.2 IR Camera Temperature Data Analysis**

The temperature profiles along the axial direction of the catalyst monolith were analyzed in order to determine the exothermic reaction intensities on the catalyst surface during the experiments. The CO oxidation reaction is relatively easy over a Pt-based catalyst at 300 and 400°C and light-off should occur immediately. So, in any experiment where we have both CO and O<sub>2</sub> in the rich phase, the maximum reaction intensity is expected to be at the front of the catalyst. As the reactant CO and O<sub>2</sub> concentrations decrease along the catalyst axial length due to upstream reaction and consumption, so will the intensity of the reaction. The CO oxidation reaction is exothermic, so the reaction will be accompanied with a temperature rise. The largest amount of reaction occurs at the position where the highest temperature rise is observed. Along with CO oxidation, nitrate reduction is also exothermic, but less so. Due to the large differences in exothermicity, nitrate reduction could only be positively, or confidently, identified when no O<sub>2</sub> was added during the rich phase.

As stated above, if CO oxidation is easy, with the addition of O<sub>2</sub> during the rich phase, the highest temperature increase should occur at the inlet (pos-1) and a decreasing exotherm-induced temperature rise trend should be observed towards the outlet (pos-20). This is indeed the trend seen for both 300°C and 400°C as shown in Figure 4-4a and b. In all the experiments at 300 and 400°C with O<sub>2</sub> concentrations of 1 or 2%, the highest temperature rise was indeed observed at position 1.



**Figure 4-4: Maximum change in temperature values at different positions across the catalyst for 0, 1 and 2% O<sub>2</sub> & 4% CO (rich phase) at inlet catalyst temperatures of a) 300°C and b) 400°C (in inset, complete temperature profiles for each experiment)**

The highest temperature rise observed was  $>90^{\circ}\text{C}$  at the inlet and when CO and  $\text{O}_2$  stoichiometric amounts were present in the rich phase i.e. 2%  $\text{O}_2$  and 4% CO. At 1%  $\text{O}_2$  concentration in the rich phase, there was still a large temperature rise ( $>40^{\circ}\text{C}$ ) due to the CO oxidation reaction, plus there was residual reductant to carry out the  $\text{NO}_x$ /nitrate reduction reaction, which was not readily distinguished. But, in the experiment where there was no  $\text{O}_2$  added in the rich phase, the only source of heat generation on the catalyst surface is from the exothermic  $\text{NO}_x$ /nitrate reduction reaction, and this accounts for the small temperature rise ( $<20^{\circ}\text{C}$ ) observed.

With 0% oxygen, and therefore only the nitrate reduction reaction occurring, the highest temperature rise shifted from the very inlet to 15% of the axial length fraction, position 3, indicating that a maximum in  $\text{NO}_x$ /nitrate reduction occurred at that part of the catalyst. This might be due to the fact that nitrates form from  $\text{NO}_2$ . With no  $\text{NO}_2$  available at the very inlet position, little or no nitrate forms. A build-up in  $\text{NO}_2$  with oxidation results in nitrate formation, with NO oxidation occurring at upstream positions. The outlet position during all the experiments had the lowest temperature increase, showing that only a small amount of  $\text{NO}_x$  deposited at the downstream catalyst positions and the CO oxidation reaction was not occurring that far into the catalyst due to a lack of  $\text{O}_2$  for reaction.

The large temperature increase with CO oxidation,  $>90^{\circ}\text{C}$ , at the inlet when 2%  $\text{O}_2$  was used, also resulted in heat conduction down the catalyst, which becomes evident as a 2<sup>nd</sup> temperature increase peak at positions downstream and at later times. This heat conduction occurring on the catalyst is quite evident starting from position 5, inset Figure 4-4a. The conduction wave appeared with a delay of 10-15 seconds after switching to the rich pulse, which is several seconds after the rich phase ended. The difference in the magnitudes of the temperature rise from the reaction and that from conduction decreased down the axial length of the catalyst. This is due to less reaction intensity away from the inlet and constant loss to the gas-phase. The conduction “wave” does not result in sharp temperature rise peaks, but disperses along the catalyst length resulting in a broader temperature rise feature. Therefore, the time required for the temperature to attain the nominal starting values at the upstream axial positions was quite fast compared to the downstream/outlet positions.

#### 4.2.4 Summary

An increase in O<sub>2</sub> from 0 to 2% resulted in an increase in the temperature changes observed and in less reductant availability for NO<sub>x</sub> reduction on the catalyst at higher O<sub>2</sub> concentrations. More CO availability led to increased NO<sub>x</sub> trapping along with higher overall NO reduction. Similarly, stoichiometric O<sub>2</sub> amounts led to small NO<sub>x</sub> trapping and small conversion of NO<sub>x</sub> to N<sub>2</sub>. CO oxidation generates high temperature increases at the catalyst inlet, with nitrate reduction, although also being exothermic, showing smaller temperature changes. With 0% oxygen in the rich phase, it is simply NO<sub>x</sub> chemistry on the surface of the catalyst that results in temperature changes, the focus of the next section.

### 4.3 Experiment Set 3: Different Amounts of Trapped NO<sub>x</sub>

#### 4.3.1 Objective

Identify the NO<sub>x</sub> storage pattern on the catalyst surface using measurement of the heat generated during the NO<sub>x</sub> reduction reaction.

#### 4.3.2 Experimental Setup

Table 4-3 lists the experimental conditions used for this series of experiments.

**Table 4-3: Experimental conditions to evaluate the amount of NO<sub>x</sub> trapped**

Flow (L/min)	14.08	Catalyst	Pt/ Ba/ Al <sub>2</sub> O <sub>3</sub>	Sp. vel (hr <sup>-1</sup> )	30,000	Temp (°C)	300/400
Composition	H <sub>2</sub> O	CO <sub>2</sub>	O <sub>2</sub>	NO/NO <sub>2</sub>	H <sub>2</sub>	N <sub>2</sub>	Time (s)
Lean phase (%)	5	5	10	300 ppm	-	Bal	Variable
Rich phase (%)	5	5	0	-	1	Bal	Variable

### 4.3.3 Results & Discussion

Prior to each experiment, the catalyst was cleaned at 400°C to eliminate any residual nitrates on the surface. Therefore, all experiments were begun with a consistent surface. The same Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst was used for this experiment. Also, instead of 4% CO, 1% H<sub>2</sub> was used during the rich phase. The reason for the smaller amount of reductant is that this will result in a longer time for the reactions to complete and therefore in more readily observable trends. Note also, H<sub>2</sub> is considered a better reductant for NO<sub>x</sub> Storage/Reduction (NSR) catalysts as compared to other reductants [1,13,19]. These experiments were conducted by increasing the lean phase time from a randomly chosen minimum of 3 minutes until the time needed for catalyst saturation.

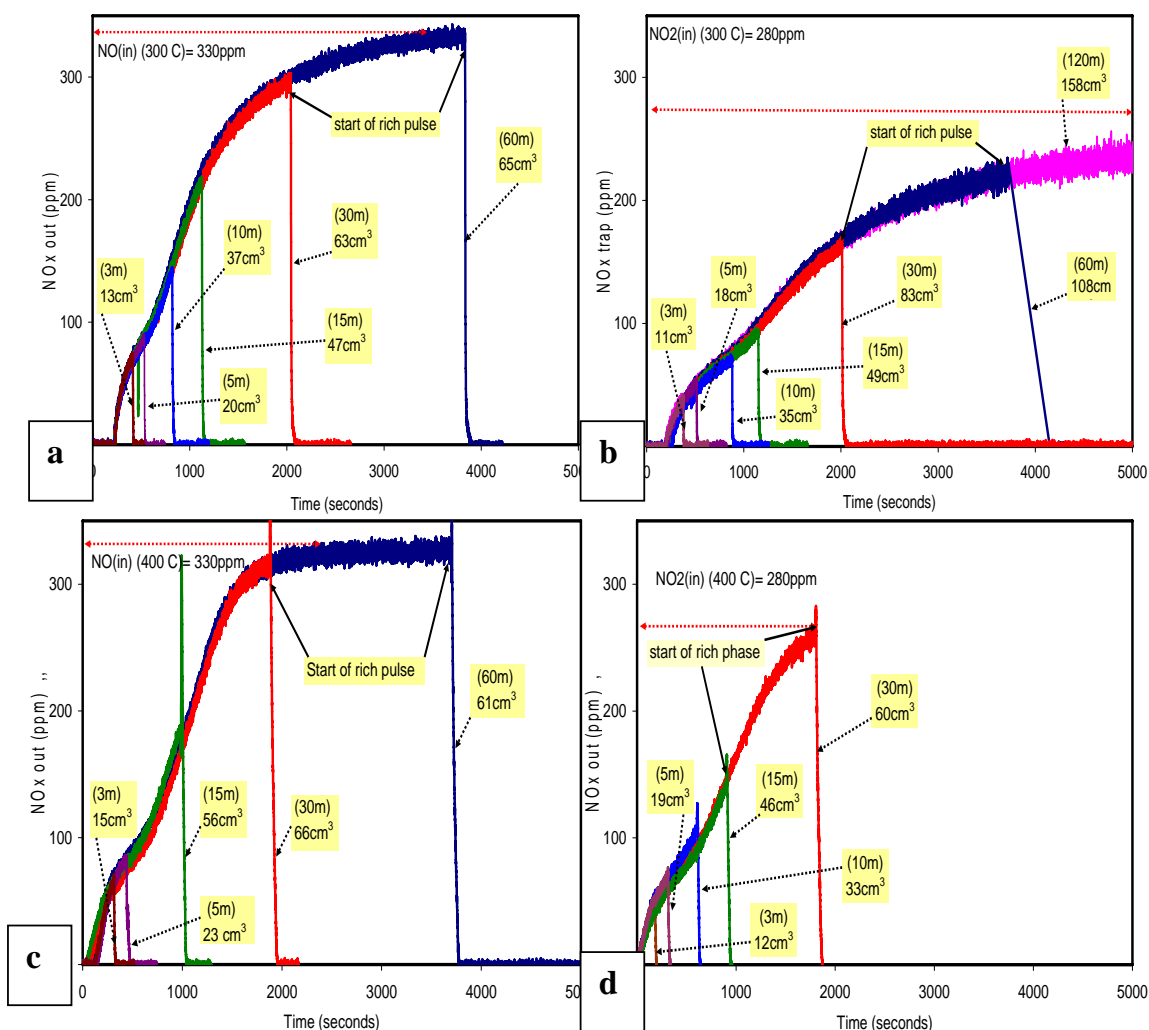
Also, tests were conducted at both 300 and 400°C, and using NO or NO<sub>2</sub> as the NO<sub>x</sub> source in the lean phase. The target NO<sub>x</sub> concentration was kept constant at 300 ppm; however, there was a small, but at least consistent, calibration error from the flow controllers. For a given target input of 300 ppm, the flow controller resulted in approximately 330 ppm of NO and 280 ppm of NO<sub>2</sub>. For these experiment sets, the lean times used were maintained between each set and then the different amounts of NO<sub>x</sub> deposited were calculated. The lean cycle times were 3, 5, 10, 15, 30, 60 and 120 minutes, see Figure 4-5, after which the rich phase gas composition was introduced and the temperature changes were recorded with the IR camera. The lean phase time is proportional to the amount of NO<sub>x</sub> deposited on the surface, so by increasing the lean time more NO<sub>x</sub> will be deposited on the surface, until saturation is reached. With increasing lean time, NO<sub>x</sub> is *expected* to deposit from front to back; the saturation of the catalyst should start at the inlet and move towards the outlet. Both NO and NO<sub>2</sub> were monitored and summed to calculate total NO<sub>x</sub> deposited. The concentration of NO<sub>x</sub> deposited in a given time interval was calculated using:

$$\text{NO}_x \text{ Accumulated (i)} = \text{NO}_x \text{ in (i)} - \text{NO}_x \text{ out (i)}$$

where (i) represent any particular time interval. So, the overall NO<sub>x</sub> deposited for a given cycle time (complete lean phase) was calculated using:

$$\sum \text{NO}_x \text{ Accumulated} = \sum \text{NO}_x \text{ in} - \sum \text{NO}_x \text{ out}$$

The NO<sub>x</sub> calculated from the above relation will be reported in units of cm<sup>3</sup> @ STP.



**Figure 4-5: NO<sub>x</sub> out concentrations for different lean cycle times; a) NO in at 300°C, b) NO<sub>2</sub> in at 300°C, c) NO in at 400°C, d) NO<sub>2</sub> in at 400°C**

The amount of heat generated on the catalyst surface at a given point, from the temperature profiles, was calculated by integrating temperature vs. time data. Recording began just before the introduction of the rich pulse and then until the temperature returned to its initial value. In order to exclude the heat associated with the conduction band in pos2-20 from the heat generated on the catalyst surface due to exothermic reduction reactions, the 2<sup>nd</sup> peak appearing at the tail end of each integrated temperature profile was removed before

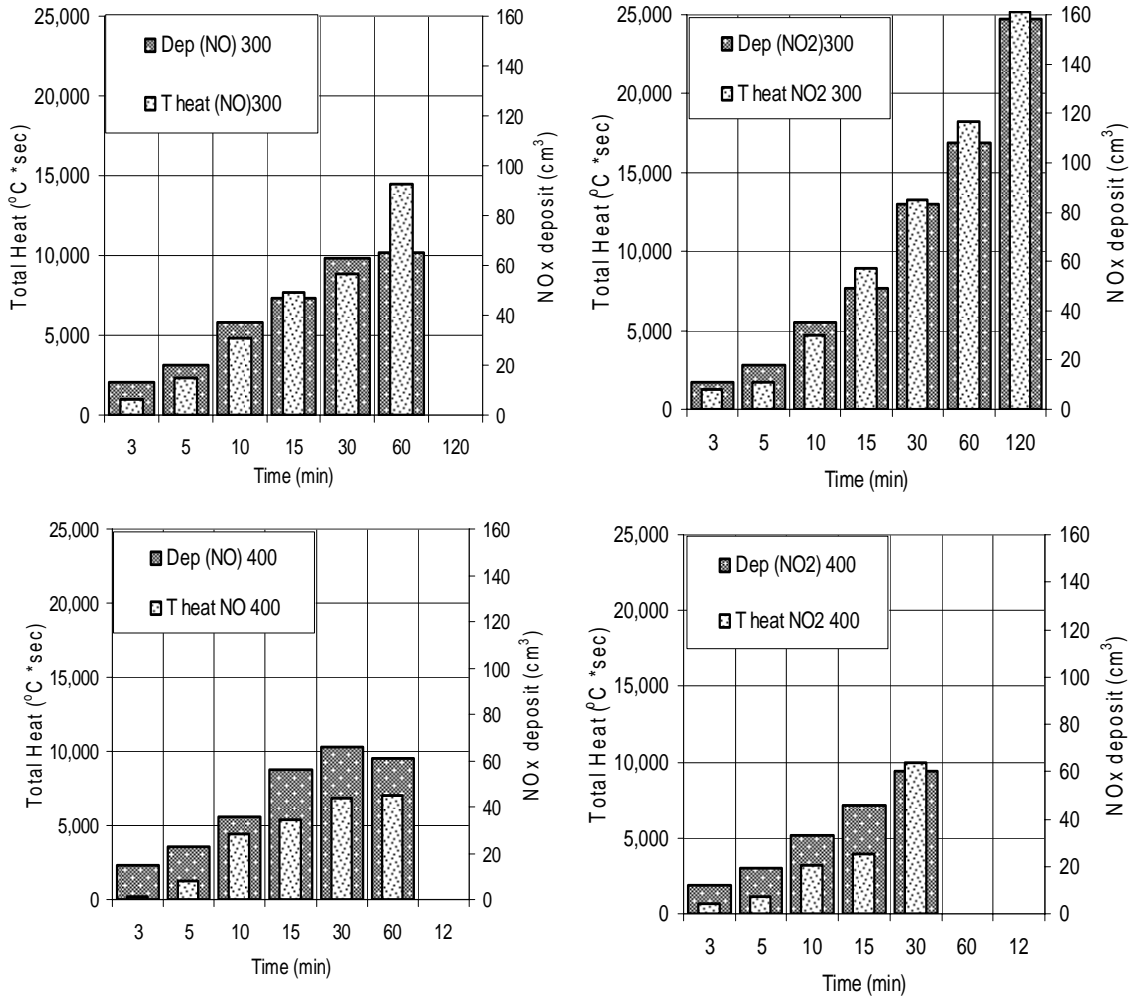
calculating the amount of heat generated for each position. The sum of individual heats from all 20 positions in the run results in the total heat generated during each run. For these experiments, the intensity of the temperature change at a specific site is proportional to the amount of reaction occurring at that particular site and time on the catalyst. Table 4-1 lists the calculated NO<sub>x</sub> deposited and the overall heat generated for each run.

**Table 4-4: Calculated values of NO<sub>x</sub> deposited and the heat generated on the catalyst**

<b>Total NO<sub>x</sub> Deposit (STP cm<sup>3</sup>)</b>				
<b>Time</b>	<b>NO @ 300°C</b>	<b>NO<sub>2</sub> @ 300°C</b>	<b>NO @ 400°C</b>	<b>NO<sub>2</sub> @ 400°C</b>
<b>3</b>	13	11	15	12
<b>5</b>	20	18	23	19
<b>10</b>	37	35	36	33
<b>15</b>	47	49	56	46
<b>30</b>	63	83	66	60
<b>60</b>	65	108	61	
<b>120</b>		158		
<b>Total Heat generated [Delta T (°C) * Delta time (seconds)]</b>				
<b>Time</b>	<b>NO @ 300°C</b>	<b>NO<sub>2</sub> @ 300°C</b>	<b>NO @ 400°C</b>	<b>NO<sub>2</sub> @ 400°C</b>
<b>3</b>	972	1266	232	611
<b>5</b>	2334	1688	1294	1085
<b>10</b>	4746	4617	4373	3209
<b>15</b>	7617	8867	5336	3941
<b>30</b>	8729	13149	6784	9935
<b>60</b>	14354	18183	6939	
<b>120</b>		24927		



The amounts of NO<sub>x</sub> deposited and the total amounts of heat generated (integrated temperature increase over time) for each run, for different lean phase times as graphically summarized in Figure 4-6.



**Figure 4-6: Relationship between the NO<sub>x</sub> deposited (cm<sup>3</sup> at STP) and amount of Heat generated (Delta Temp/ Delta time)**

To more clearly demonstrate the relationship between the different variables tested and the factors that affect the NO<sub>x</sub> deposited on the catalyst surface, our discussion is divided into 2 sections. The first section describes the effects of using NO or NO<sub>2</sub> in our feed stream at 300 and 400°C. The second section focuses on the effects of temperature, 300 and 400°C, on the

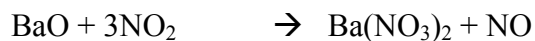
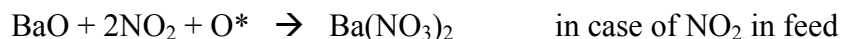
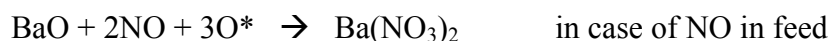
formation of nitrates from NO or NO<sub>2</sub> in the feed. Although these are indeed the same experiments, the discussion focuses on the separate effects and presents a clearer description of the effects.

### 4.3.3.1 The Effects of Using NO or NO<sub>2</sub> in the Feed

#### 4.3.3.1.1 Temperature = 300°C

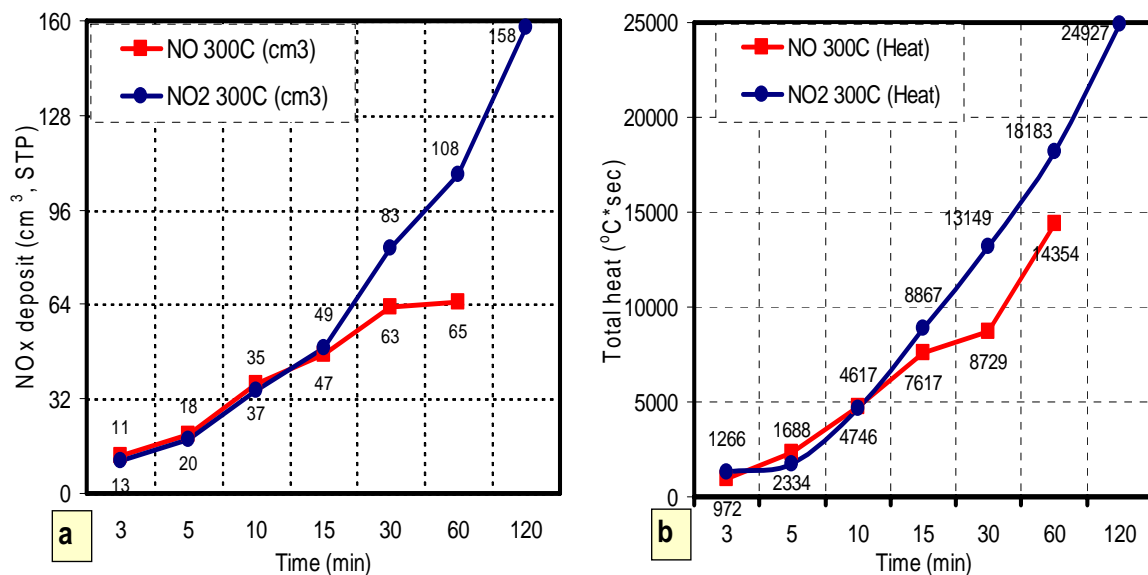
Differences in the amount of NO<sub>x</sub> trapped were observed when using NO<sub>2</sub> as compared to NO in the feed, as shown in Figure 4.7a and b. The amount of NO<sub>x</sub> trapped at complete saturation on the same catalyst when testing at 300°C increased from 65 cm<sup>3</sup> with NO to 158 cm<sup>3</sup> with NO<sub>2</sub>. This result is consistent with past studies [1,2,10,41] that showed increased nitrate formation rates and coverage's when using NO<sub>2</sub>. An extra 60 minutes of exposure to NO<sub>2</sub> was needed to achieve catalyst saturation as compared to using NO, clearly showing that extra storage sites were being occupied with NO<sub>2</sub> as the NO<sub>x</sub> source.

The total heat generated and NO<sub>x</sub> deposited values were similar when using either NO or NO<sub>2</sub> in the feed for short NO<sub>x</sub> adsorption times, but deviated significantly once the catalyst started to approach saturation. The total amount deposited when NO was input was 41% and 57% less for the amount of NO<sub>x</sub> deposited and the heat generated respectively at the end of the full saturation runs as compared to when NO<sub>2</sub> was used. The slower/decreased NO<sub>x</sub> trapping and nitrate formation with NO can be partly attributed to the need for the NO oxidation reaction, as NO<sub>2</sub> is considered a nitrate precursor. Another reason for the larger amount of NO<sub>x</sub> deposited when using NO<sub>2</sub>, is that NO<sub>2</sub> can also act as an oxygen source for nitrate formation. The three major reactions involved in nitrate formation [10] are:



As shown, the first two result in nitrate formation-using O\*, which originates from O<sub>2</sub>. The third reaction can only occur with NO<sub>2</sub>. It has been proposed [10] that disproportionation is a dominant nitrate formation mechanism at sites not near Pt, where O\* would be formed. Therefore in experiments where NO<sub>2</sub> is input instead of NO, the rate of Ba(NO<sub>3</sub>)<sub>2</sub> formation

will be higher, as the disproportionation reaction at sites not near Pt can account for further formation of Ba nitrates.



**Figure 4-7: Comparison of NO and NO<sub>2</sub> behavior at 300°C; a) NO<sub>x</sub> deposit, b) total heat generated**

During regeneration, the heat released and temperature rise represent the amount of NO<sub>x</sub> that was deposited on the surface at that site, assuming that the surface species are identical. The spatially resolved amounts of heat generated and total NO<sub>x</sub> deposited were therefore compared to understand where the NO<sub>x</sub> was deposited on the catalyst. To do this, the total heat generated for each run, which is the sum of heat generated along the axial direction of the catalyst, was divided into axial components across the catalyst surface to understand the deposition pattern, see Figure 4-8.

Each point represents the amount of heat generated locally, chosen for these experiments as 20 equidistant positions (pos) along the radially-central, axial direction of the catalyst. For the smaller time intervals, the axial patterns in amount of NO<sub>x</sub> deposited were similar. Nitrate reduction occurred at the upstream positions, indicating that NO<sub>x</sub> was trapped towards the inlet of the sample. The heat generation value at position 1 when NO<sub>2</sub> was used,

which correlates to the NO<sub>x</sub> deposited at the very inlet position, increases with increasing lean cycle times, demonstrating an increased sorption at the very inlet position. However, with increasing trapping time, the inlet positions showed smaller increases in NO<sub>x</sub> adsorption, as compared to downstream positions.

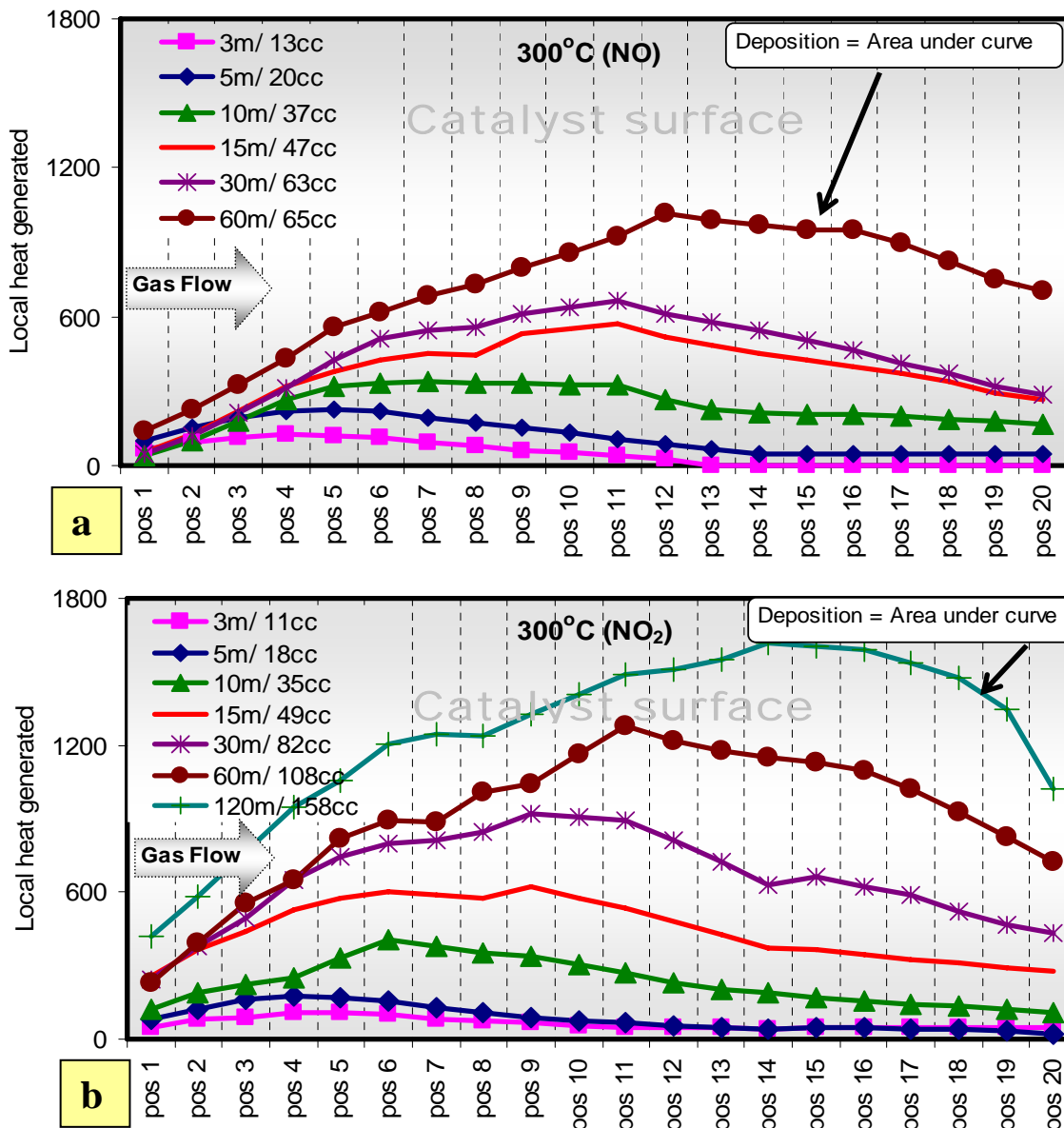


Figure 4-8: Local heat generated at each position across catalyst for tests at 300°C using  
a) NO and b) NO<sub>2</sub>

In the case of  $\text{NO}_2$ , the inlet sites showed more storage capacity than in the case of  $\text{NO}$  as seen by comparing Figure 4-8 a and b. The deposition at the inlet positions when  $\text{NO}$  was used seems to be restricted, possibly due to the fact that at those sites  $\text{NO}$  oxidation was occurring and not enough  $\text{NO}_2$  was present to drive the reaction for nitrate formation. Furthermore, even though with  $\text{NO}_2$  as the  $\text{NO}_x$  source there was no  $\text{NO}$  oxidation constraint at the initial positions, the overall deposition trend still matched the trend when  $\text{NO}$  was used as the  $\text{NO}_x$  source in the feed; increasing amounts deposited downstream relative to the amount deposited at the very inlet.

As mentioned above, it was expected that trapping would move from front to back along the catalyst. With  $\text{NO}$  as the source, an absence of  $\text{NO}_2$  might shift this pattern to show maximum storage at slightly downstream positions where enough  $\text{NO}_2$  is present via  $\text{NO}$  oxidation. But with  $\text{NO}_2$  there should be no such constraint. At this stage, with the data obtained it is difficult to give a conclusive answer as to why the IR thermography data indicate that  $\text{NO}_2$  did not simply saturate from front to back, but several possibilities that could cause this behavior will be discussed.

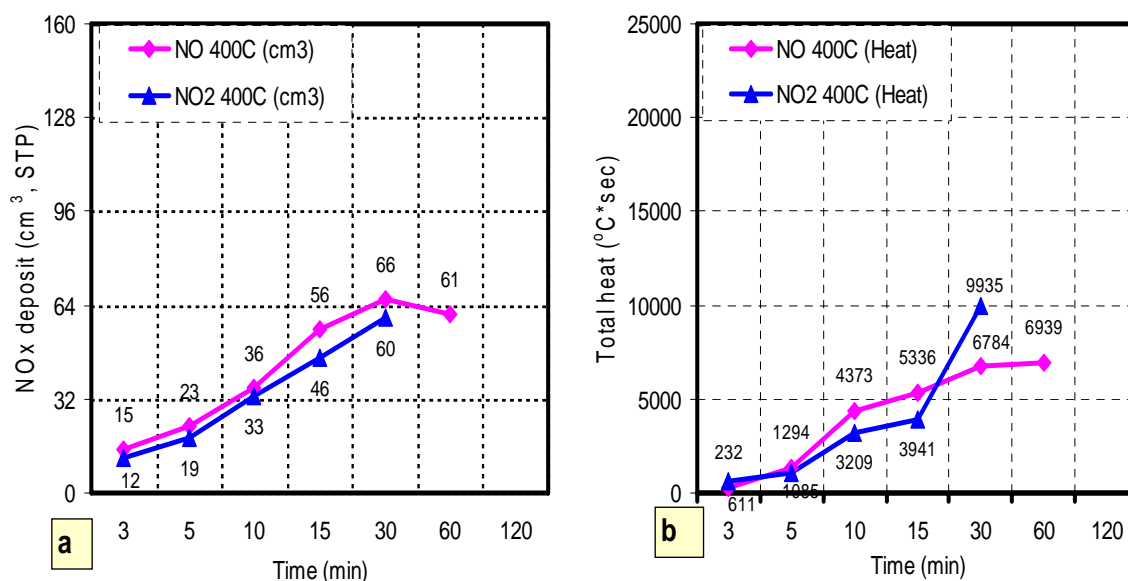
One possible reason is that at  $300^\circ\text{C}$  it is still difficult to fully regenerate the catalyst, or remove all the  $\text{NO}_x$  species during the rich phase. Regeneration improvement, i.e., more nitrate reduction, could occur at the downstream positions because of some temperature increase from conduction from the exotherms generated by the reactions upstream. This poor release trend of  $\text{NO}_x$  species from the surface at  $300^\circ\text{C}$  compared to higher temperatures has also been shown in previous work by Balcon et al. [43], who studied the release rate of  $\text{NO}_x$  as a function of both temperature and gas composition.

Another possible reason for this reduced storage at the catalyst inlet sites is the fact that  $\text{NO}$  and  $\text{NO}_2$  exposure results in both nitrite and nitrate formation. Previous work [44] has demonstrated a thermal stability difference between the two species with respect to temperature, with an increase in heating from  $300^\circ\text{C}$  to  $400^\circ\text{C}$  causing a complete desorption of all nitrates and nitrites. Another study [45] also demonstrated that it is the nitrates that are the most abundant species at  $350^\circ\text{C}$ , but at lower temperatures some nitrites did exist and are proposed to form first and then become oxidized to nitrates. Nitrite reduction is less

exothermic than nitrate reduction and therefore could lead to less heat generated and account for the observed trend i.e. nitrites are formed at upstream positions and more nitrates at downstream positions. Lastly, the Pt and Ba distribution on the catalyst surface may be non-uniform on a large scale. This seems less likely, but needs future confirmation.

#### 4.3.3.1.2 Temperature = 400°C

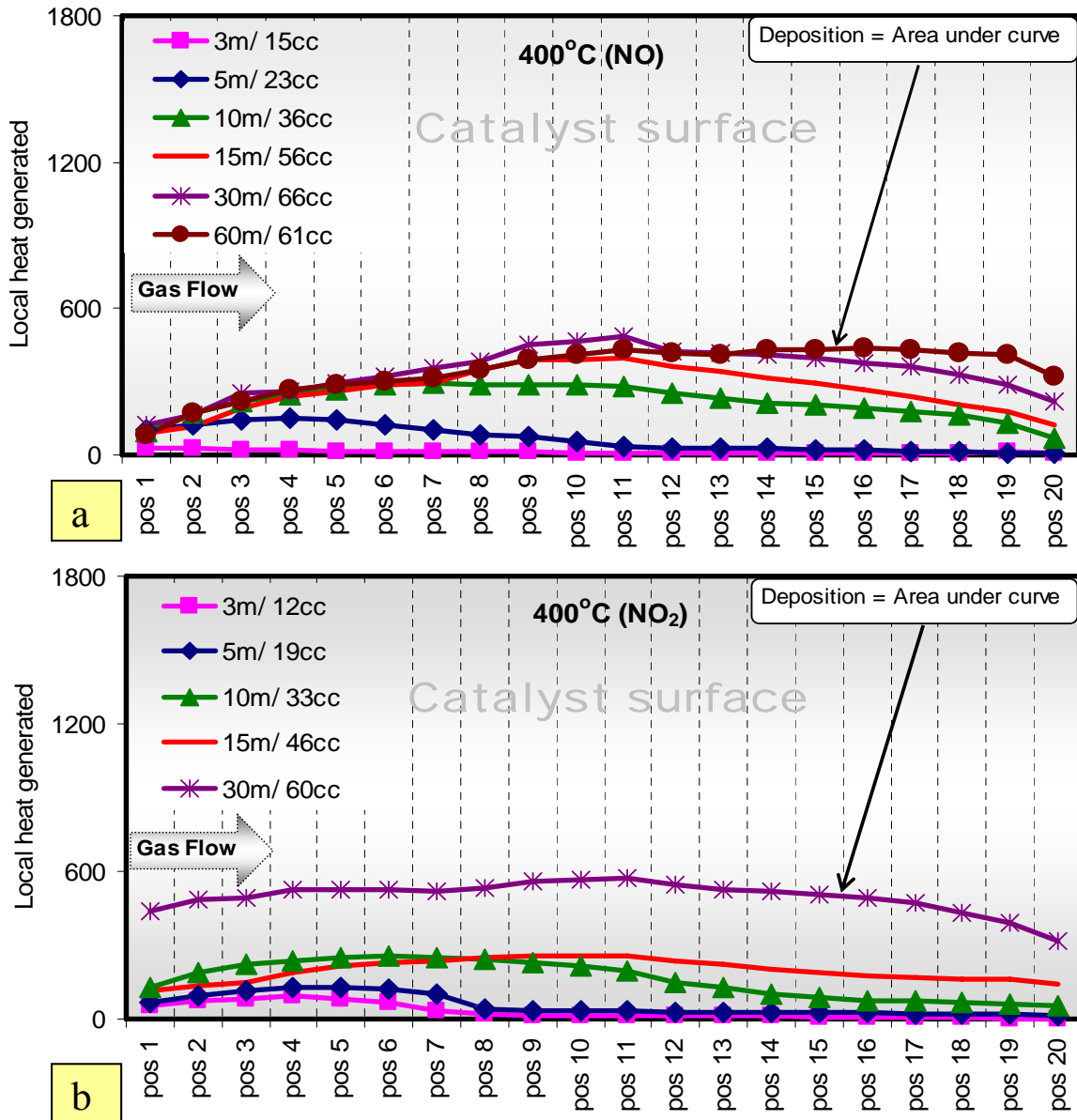
The calculated NO<sub>x</sub> storage capacity trends using either NO or NO<sub>2</sub> were not very different. As shown in Figure 4-9, the saturated catalyst contains approximately same amount of NO<sub>x</sub> with either NO or NO<sub>2</sub>, 60 cm<sup>3</sup>. Also, at 400°C with NO in the feed, the results from the 30 and 60 minute experiments were similar, since the catalyst was saturated after 30 minutes.



**Figure 4-9: Comparison of NO and NO<sub>2</sub> trapping behavior at 400°C a) NO<sub>x</sub> deposit, b) total heat**

With 400°C operation, the location of the sorbed NO<sub>x</sub> is more evenly distributed across the surface, especially in the experiment where saturation was reached when NO<sub>2</sub> was used, see Figure 4-10b. This is different than the data collected at 300°C, where an observed build-up from the inlet toward downstream positions formed, but matches the preconceived notion of

axial build-up from inlet to outlet with NO<sub>2</sub>. With NO as the inlet NO<sub>x</sub> source, Figure 4-10a, the most inlet positions (pos1-5) sorbed less than sites just downstream. The reason, as discussed earlier, is related to the initial sites not being exposed to the higher NO<sub>2</sub> concentrations, due to NO oxidation limitations.



**Figure 4-10: Local heat generated at each position along the axial length of the catalyst at 400°C using a) NO and b) NO<sub>2</sub>**

Even though the saturation  $\text{NO}_x$  amount (calculated) is same approx  $60 \text{ cm}^3$  in both cases ( $\text{NO}$  and  $\text{NO}_2$ ), comparing the heat generation at inlet positions for saturation runs showed a difference in the distribution of  $\text{NO}_x$  along the catalyst for these two runs. The heat generated data obtained at  $400^\circ\text{C}$  for the saturation run indicates more  $\text{NO}_x$  was trapped compared to the calculated amount of  $\text{NO}_x$  via gas analysis, especially at the outlet positions of the catalyst i.e. after pos 14, with an increase in lean time from 30 to 60 min. The reason for this discrepancy is not fully known.

### **4.3.3.2 The Effect of Temperature**

The data to be discussed below have already been shown above, but in some cases will be pictorially re-presented for clarity.

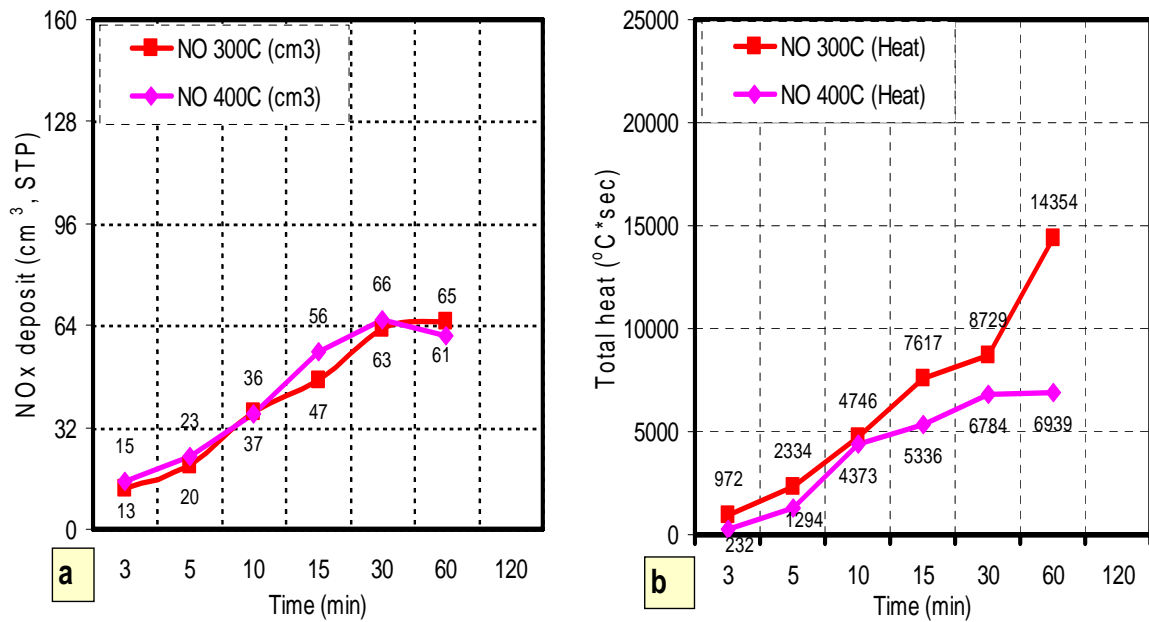
#### **4.3.3.2.1 NO in Feed**

As shown in Figure 4-11, with  $\text{NO}$  as the  $\text{NO}_x$  source, similar amounts are trapped at both test temperatures with each time interval. For example, for the saturation run, only a small difference, about  $4\text{cm}^3$ , in the amount of  $\text{NO}_x$  trapped was observed when comparing operation at  $300$  and  $400^\circ\text{C}$ . However, the heat generated data indicate that there is a difference between  $300$  and  $400^\circ\text{C}$ , once the catalyst was saturated. Much smaller differences were observed at shorter lean phase times.

Assuming that the heat generated data is representative, this decreasing difference with shorter lean-phase times can be accounted for by recognizing that at shorter storage times there is an independence of storage on temperature due the abundant availability of sites [46]. At longer lean phase times, the effects of temperature on nitrate stability become more apparent. Another study, by Koltsakis et. al. [33] focused on understanding  $\text{NO}_x$  release at the beginning of regeneration phase and showed that the  $\text{NO}$  release trends for  $300$  and  $400^\circ\text{C}$  were very similar for short sorption times but showed considerable difference at these same temperatures for longer lean phase times. Such a trend matches the results in Figure 4-11b, where there was a difference in heat generated at saturation. Although similar amounts were trapped, different amounts of  $\text{NO}_x$  were released, but unconverted to  $\text{N}_2$ , i.e. differences in conversion were obtained during the rich phase. Some other factors which might result in



the different heat generated patterns include the following. The difference in heat generated could be due to different NO<sub>x</sub> species, i.e. nitrates and nitrites, on the catalyst surface. Since their reduction reactions have different exothermic extents, different levels of heat on the surface would be generated. This difference is present even in small lean cycles but gets more evident as more and more NO<sub>x</sub> is deposited on the catalyst surface.



**Figure 4-11: Comparison of NO in at 300°C and 400°C on a) NO<sub>x</sub> deposit, b) total heat**

Another possibility is that trapping can occur at different catalyst sites at these different temperatures. For example, sites close to Pt may result in different heats released, or a different reduction extent, than sites further from Pt. Even the surface emissivity, which strongly depends on the surface temperature, might have influenced the temperature data recorded by the IR camera. All these reasons need further study to verify the cause of the difference, which is beyond the scope of this work.

Again, the IR camera data was spatially (axially) evaluated to generate temperature profiles of the catalyst surface during regeneration. As shown in Figure 4-12, the inlet positions during each run again showed a limited amount of NO<sub>x</sub> trapped on the surface when NO was

used, at both 300 and 400°C. At the other extreme, for the catalyst saturation run, the heat generated during regeneration is distributed more evenly across the catalyst with maximum deposition appearing not at the inlet positions, but downstream with maxima appearing towards the middle of the catalyst.

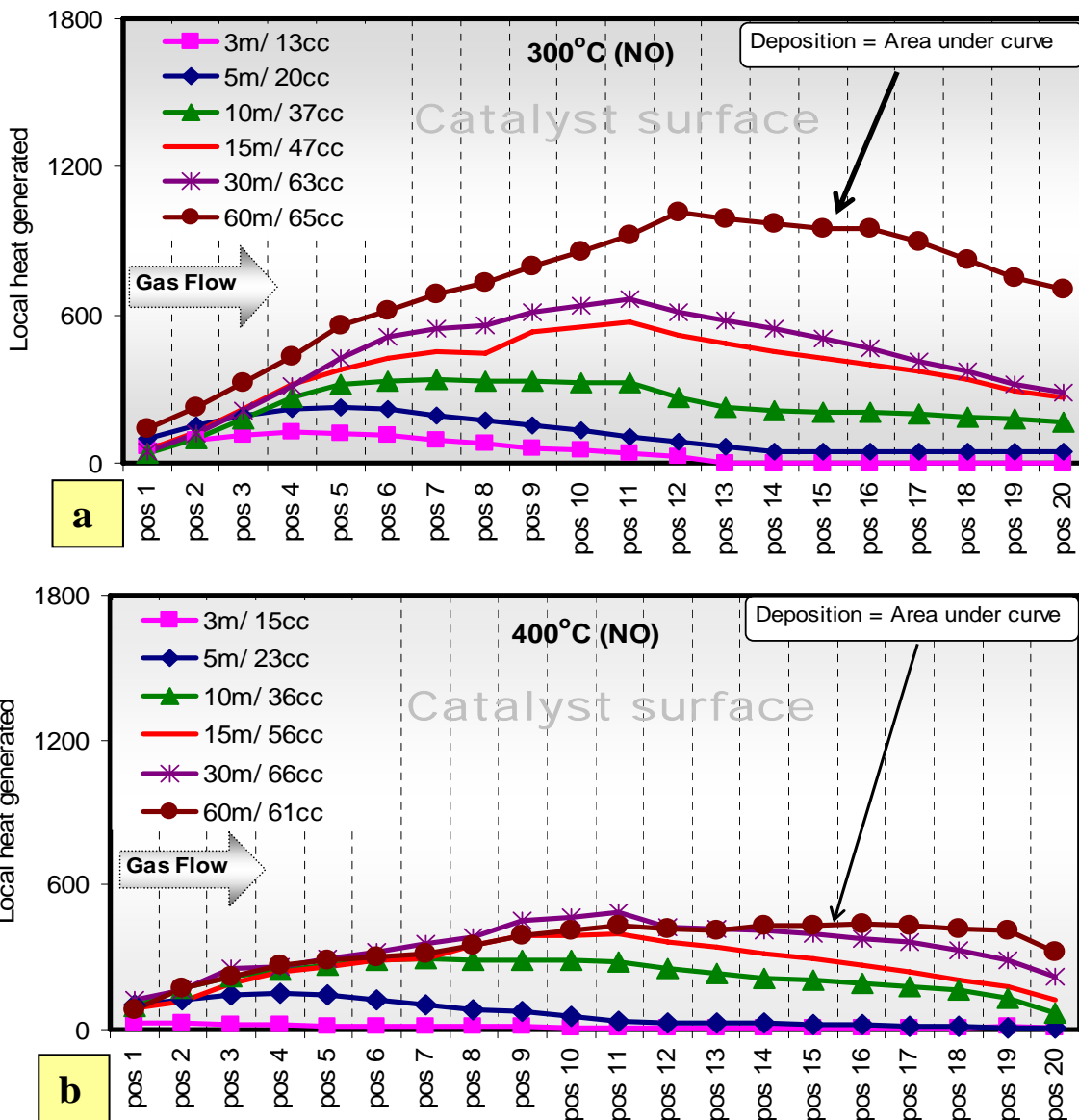
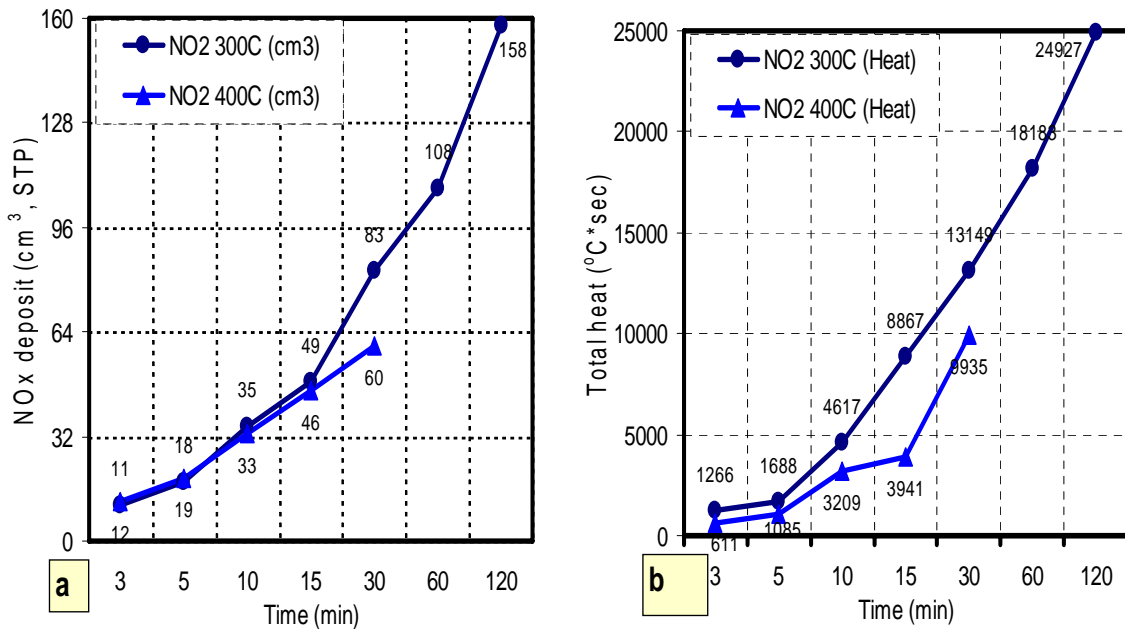


Figure 4-12: Heat generated at each position across the catalyst surface with NO in the feed at a) 300°C and b) 400°C

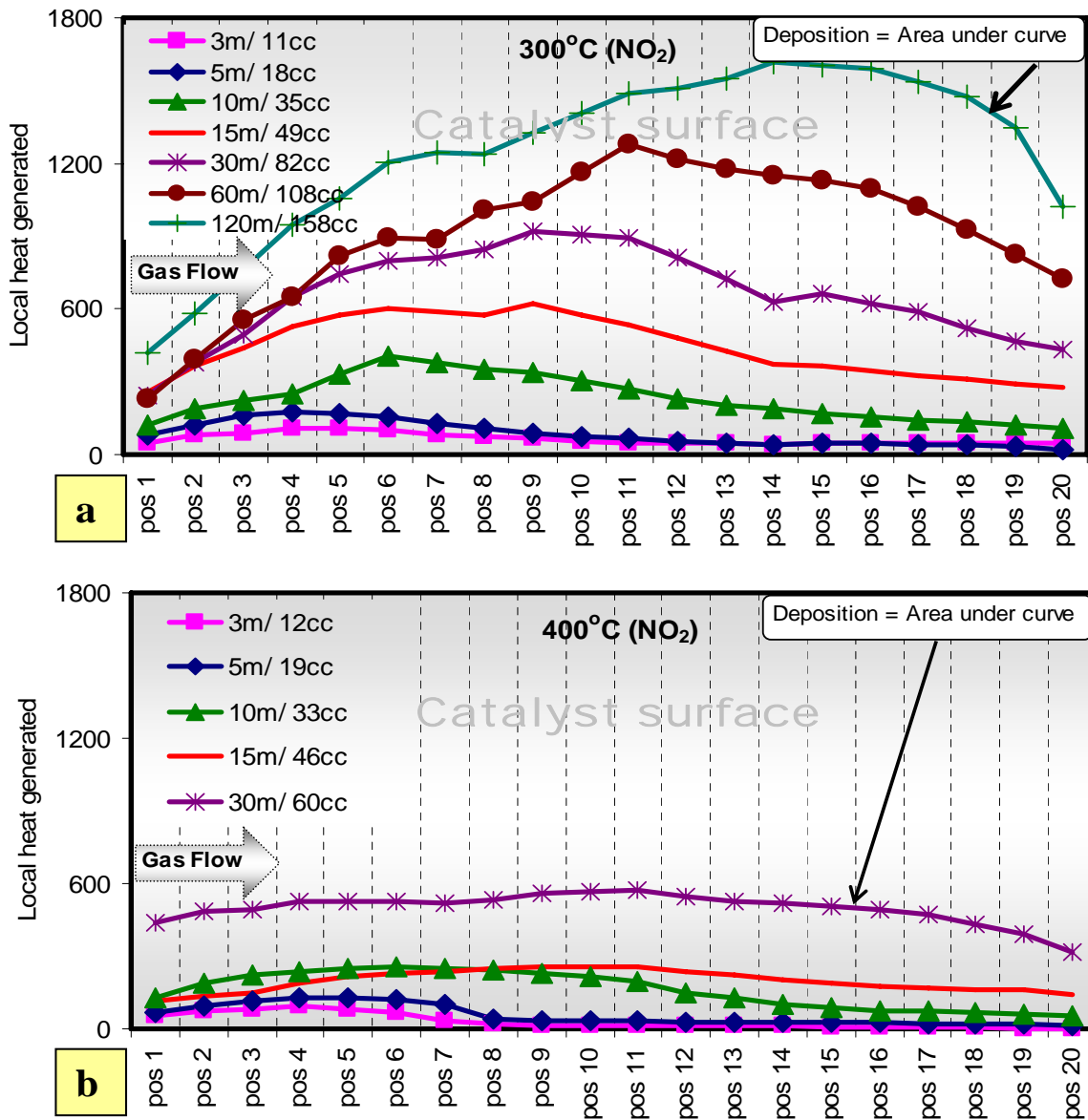
### 4.3.3.2.2 NO<sub>2</sub> in Feed

With NO<sub>2</sub> in the feed stream, Figure 4-13, an effect of temperature is clearly observed. The increase in operating temperature resulted in a 98 cm<sup>3</sup> decrease in the amount of NO<sub>x</sub> trapped at saturation on the surface during the lean phase. The same trend was observed from the IR thermography data. The decrease in amount trapped with increasing temperature is due to decreased nitrate stability with increasing temperature.



**Figure 4-13: Comparison of NO<sub>2</sub> in at 300 and 400°C on a) NO<sub>x</sub> deposit and b) total heat**

As mentioned, at 400°C, although the sorption capacity of the catalyst is reduced compared to 300°C, the NO<sub>2</sub> precursor had no difficulty in causing the occupation of the inlet/upstream catalyst positions as shown in Figure 4-14b. At saturation, there is little to no axial gradient in NO<sub>x</sub> trapped along the catalyst with 400°C operation. The overall trapping trends at 300°C were similar those noted previously where an increase in the lean phase time resulted in a systematic coverage of the catalyst surface from inlet towards outlet positions.



**Figure 4-14: Heat generated at each position across the catalyst with NO<sub>2</sub> in at reactor inlet temperatures of a) 300°C and b) 400°C**

### 4.3.4 Summary

With the third set of experiments, the objective to understand the axial deposition of NO<sub>x</sub> on the catalyst surface was achieved. The data also indicate that previously unresolved chemistry is occurring on the catalyst surface with the introduction of the rich gas.

## Chapter 5: Conclusions

This project addressed the effects of temperature, rich phase oxygen addition and NO or NO<sub>2</sub> use as a source of NO<sub>x</sub> on NSR catalyst performance and chemistry. Also, the gradients in NO<sub>x</sub> trapping on the catalyst were also characterized. A focus of the work was the use of IR thermography as a device to measure these effects and their distribution across the catalyst surface.

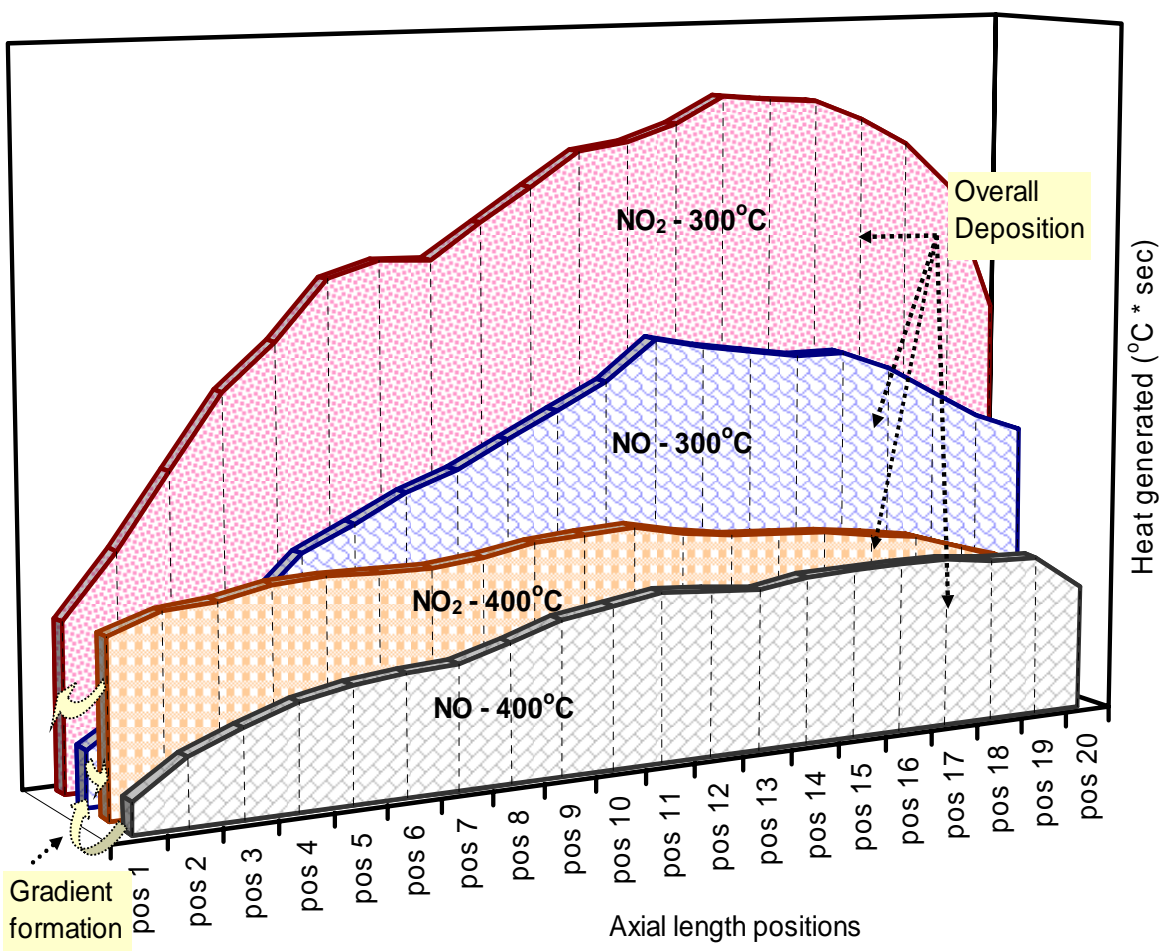
Specifically, a high resolution IR camera was tested and found to be accurate in evaluating temperature distributions as a function of time and position on a diesel NO<sub>x</sub> adsorber catalyst. The exothermic nitrate reduction reaction was successfully used to determine the amount of NO<sub>x</sub> deposited on the surface at different locations.

The other results obtained from these studies are:

- With the addition of O<sub>2</sub> during the rich phase, the temperature on the catalyst rose due to the exothermic CO + O<sub>2</sub> oxidation reaction. The highest temperature rise observed was ~100°C with 2% O<sub>2</sub> and 4% CO, which was measured at the very inlet of the sample. Since the highest temperature peaks were at very front of the catalyst, this demonstrated CO oxidation is easy under these test conditions. The catalyst outlet positions in all experiments showed the least temperature rise indicating less availability of reductant and O<sub>2</sub> or less NO<sub>x</sub> was deposited at the downstream locations.
- With standard cycling experiments, using 60 seconds for lean and 8 seconds for rich, the highest temperature measured occurred at position 3 when no O<sub>2</sub> was added to the rich-phase gas mixture. This was attributed to the need for NO oxidation in the first few positions, with the NO<sub>2</sub> product being the intermediate for storage.
- The measured heat generated during regeneration was consistent with the calculated amount of NO<sub>x</sub> trapped.
- As the lean phase time increased, the calculated NO<sub>x</sub> accumulated increased and the axial saturation pattern moved from the front of the catalyst towards the back of the catalyst, except when NO<sub>2</sub> was used as the NO<sub>x</sub> source at 400°C.

- Increasing the temperature from 300 to 400°C resulted in a decrease in the amount of NO<sub>x</sub> trapped due to a decrease in nitrate stability.
- There was a clear improvement in NO<sub>x</sub> trapping when using NO<sub>2</sub> instead of NO in the feed.

Finally, the study showed the significance of using IR thermography as a tool to obtain very clear temperature gradients on catalysts and axial NO<sub>x</sub> concentration profiles on NO<sub>x</sub> adsorber catalysts during stimulated operation. A graphical summary of the distribution results is shown in Figure 5.1.



**Figure 5-1: Amount of NO<sub>x</sub> stored in each section of the catalyst**

The IR thermography technique allows measurement of temperature changes occurring on a catalyst surface. Extrapolating we can say that using this technique:

- provides more descriptive data for model development;
- can help minimize catalyst volume;
- can be used to design catalysts; and
- can monitor axial gradients in poisoning and thermal degradation.

## Chapter 6: Recommendations

Control of exhaust emissions from diesel engines is at a relatively early stage of development, progress is rapid and exciting, and new results may be expected in the near future. Future work related to this thesis is directed at the application of IR thermography and answering some remaining questions that were not resolved in this work, but could add to the conclusions drawn.

- First, the distribution of Pt/Ba on the catalyst should be investigated by means of XRD or some other technique.
- To further verify axial gradients, the catalyst itself could be incrementally sliced by removing a section from the inlet and adjusting the space velocity in order to keep the relative flow consistent. This would make the comparison between the gradients formed on the two different lengths of catalyst surface easy while ruling out the role played by distributions of the catalyst components on the surface.
- To validate one proposed explanation for the 300°C experiments, regarding low temperature regeneration not proving effective resulting in residual NO<sub>x</sub> on the surface, an experiment could be performed where we introduce either a high reductant amount or take the system to elevated temperatures once the rich phase is stopped. Any “extra” release can then be observed via IR thermography or gas analysis especially at the inlet positions.
- Evaluating axial gradients at other temperatures, e.g. 250, 350, and 450°C, can further characterize the sorption and regeneration trends.
- An experiment with a combination of different NO and NO<sub>2</sub> ratios can further help to model a system with best performance and the desired composition can be attained by making changes in diesel oxidation catalyst upstream in the exhaust.
- For long run experiments at high temperature where catalyst degradation is suspected the camera should be zero checked for true emissivity values.



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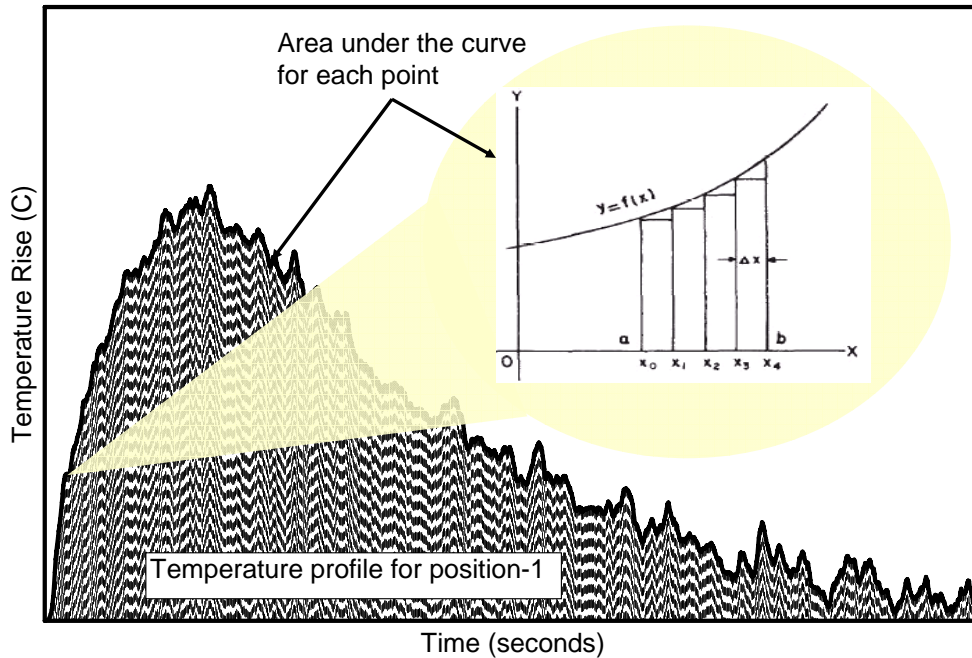
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## Appendix A: Sample calculation

**Heat generated:** The amount of heat generated on the catalyst surface from the given temperature profiles across each position was calculated as follows.



### From graph

$x$  = time in seconds and

$y = f(x)$  which is the temperature rise so

Area under the curve for single rectangle =  $\Delta A = (f(x) \cdot \Delta x)$

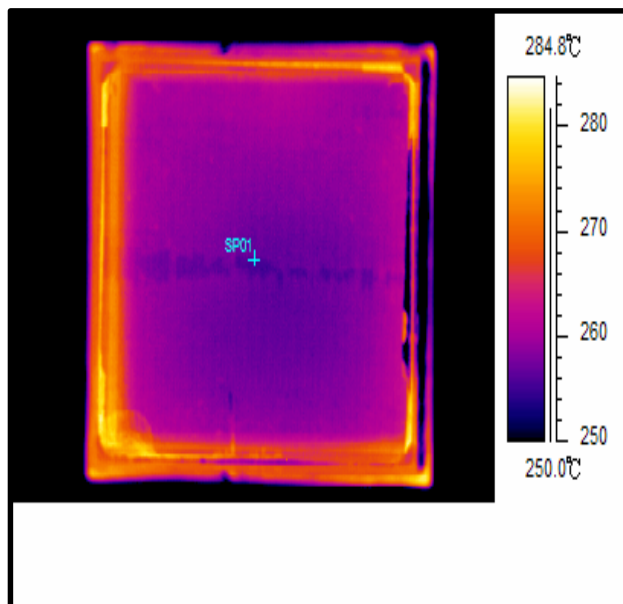
Total heat generated = Total area under the curve =  $\lim_{n \rightarrow \infty} \sum_{k=1}^n (f(x) \Delta x)$

Where:  $\sum$  represent the sum and  $n$  is the no of rectangles

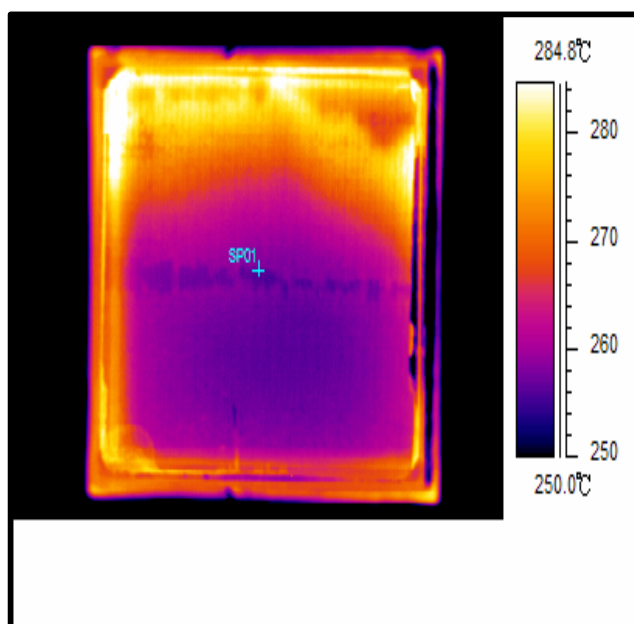
The sum of all the rectangles will be approximately equal to the area under the curve, which is the amount of heat generated at individual point with respect to time. The units being (Delta temperature \* delta time) =  $^{\circ}\text{C} \cdot \text{seconds}$

## Appendix B: Camera Images

a) Before induction of reductant (lean phase)



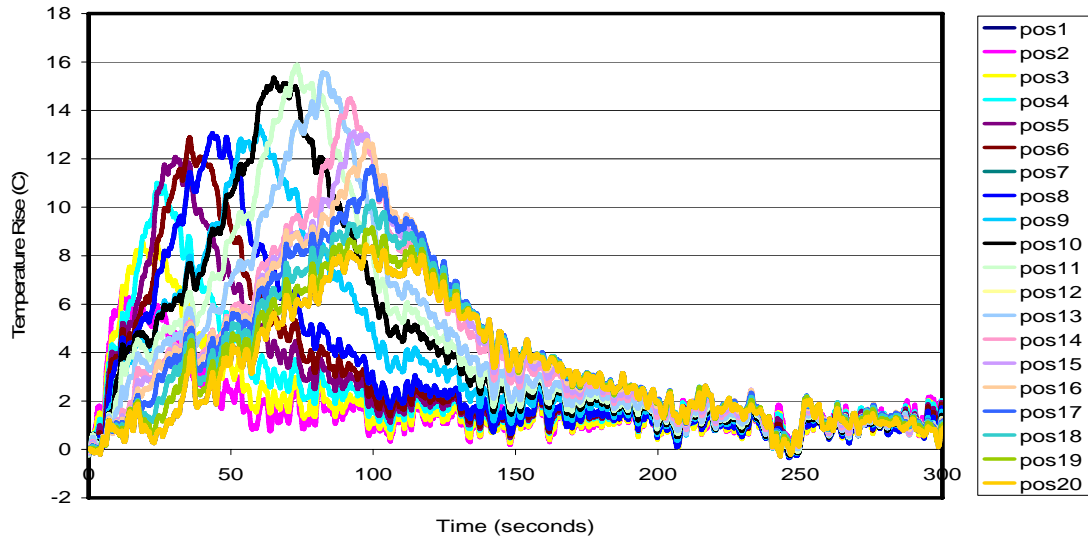
b) After Induction of reductant (rich phase)



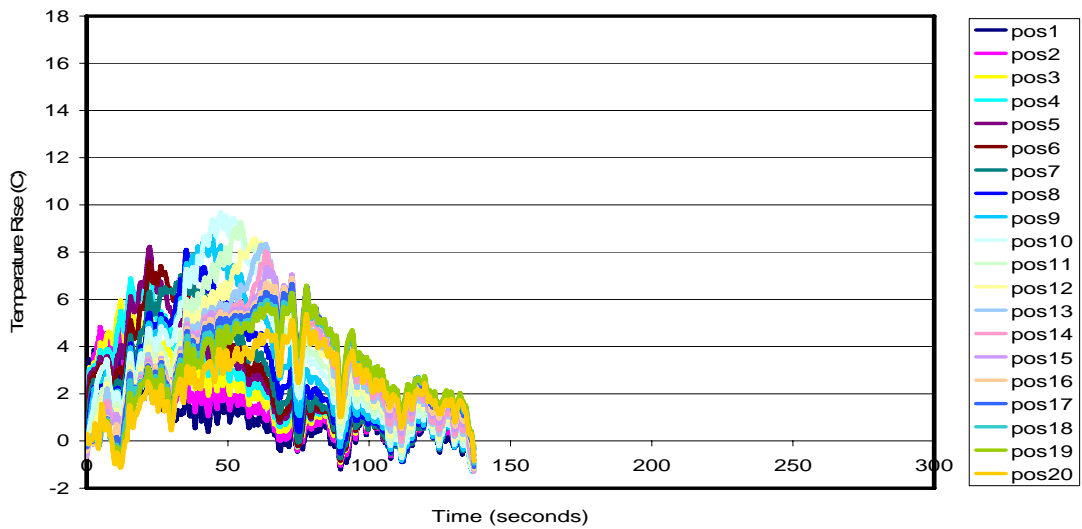


## Appendix C: Temperature profiles for amount of NO<sub>x</sub> trap

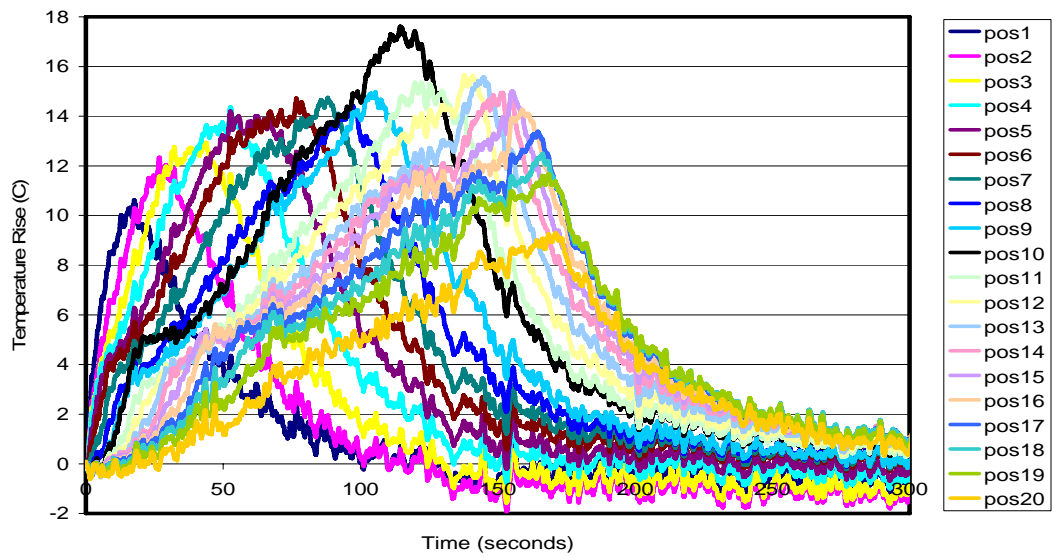
### NO- 300°C



### NO- 400°C



### NO<sub>2</sub>- 300°C



### NO<sub>2</sub>- 400°C

